

# COMMONWEALTH OF VIRGINIA Virginia Department of Energy Division of Mined Land Repurposing

NPDES Permit Number: 0081936 Associated CSMO Permit Number: 1101936 Permit Application Number: 1011669

Permit Original Issue Date: 03/04/05 Application Approval Date: 08/26/2025 Expiration Date: 03/04/30

# AUTHORIZATION TO DISCHARGE UNDER THE VIRGINIA POLLUTANT DISCHARGE ELIMINATION SYSTEM AND THE VIRGINIA STATE WATER CONTROL LAW

Pursuant to Authority under Section 45.2-1029 of the Code of Virginia, as amended, and the Virginia Pollutant Discharge Elimination System (VPDES) Regulation, Part X - Delegation of Authority to the Department of Mines, Minerals and Energy for Coal Surface Mining Operations (9VAC25-31-940), the following owner is authorized to discharge from the facility listed below in compliance with the provisions of the Clean Water Act as amended and pursuant to the State Water Control Law and regulations adopted pursuant thereto and in accordance with the effluent limitations, monitoring requirements, and other conditions set forth in Sections A, B, C, and D of this permit and the plans and requirements found in joint CSMO/NPDES permit number 1101936/0081936 and any and all subsequent approved permitting actions. For the purpose of this permit, NPDES and VPDES permits are synonymous.

Owner: NORTON COAL COMPANY, LLC

Facility Name: TOWN HILL CREEK STRIP

County: TAZEWELL

Facility Location: 3.40 MILES N OF RICHLANDS ON TOWN HILL CREEK

The owner is authorized to discharge to the following receiving streams:

Stream Name	Stream Basin	Stream Subbasin	Stream Tier
WEST FORK BIG CREEK	TENNESSEE	CLINCH-CLINCH RIVER RICHLANDS	Tier II
TOWN HILL CREEK	TENNESSEE	CLINCH-CLINCH RIVER RICHLANDS	Tier II

Director, Division of Mined Land Repurposing	
Date	

#### **Permit Contents**

The complete joint CSMO/NPDES permit consists of the following:

- I. The approved CSMO/NPDES Permit Application, and any and all subsequent approved permit revisions, renewals, midterms, anniversary reports, completion reports, and DMLR administrative actions.
- II. The CSMO/NPDES Permit Document, including

**Permit Signature Page** 

Section A – Effluent Limitations and Monitoring Requirements

Section B – Schedule of Compliance (if applicable)

Section C – Standard Terms and Conditions

Section D – Other Requirements

# **Facility Information**

Permittee Name: NORTON COAL COMPANY, LLC

Address: 1073 RIVERVIEW STREET City: GRUNDY State: VA Zip: 24614 Facility: TOWN HILL CREEK STRIP Total permit acres: 545.73, TAZEWELL

# **Application Information:**

**Application Type:** REN/REISSUE C/N

Application Description: CSMO/NPDES Permit Renewal

#### **NPDES Outfall Description:**

NPDES outfalls associated with this permit result from the control of surface water runoff resulting from precipitation and/or groundwater discharges from coal mining activities associated with mining. Treatment facilities may include sedimentation structures, chemical treatment such as the addition of neutralizing agents or flocculants, or no treatment (in the case of direct discharge of underground mine drainage when treatment is not required to meet applicable effluent limitations). The following details describe the treatment facility or source associated with each approved outfall. Specific information regarding each outfall and facility is found in Section V and Section XII of the CSMO/NPDES permit.

Section A Permit Requirements

# A. EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	m NL~GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 015B MPID 0007962	07962				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Parameter	Monthly Avg.	Maximum	Minimum	AEL Oualifying Event	Sample Rate/Interval
Flow	NI GPM	NA	NA		6/Ouarter
Hu	NI, Std	9.0 Std	6.0 Std	Y V	6/Ouarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA VA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 019 MPID 0005879	8879				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	$35.0~\mathrm{mg/l}$	70.0 mg/l	NA	$0.2  \mathrm{In}$	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0~\mathrm{mg/l}$	$6.0  \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter

Outfall 021 MPID 0005881 Parameter	881 Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0 \mathrm{mg/l}$	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Rep Chem	RMR	NA	NA	NA	1/Permit Term
Outfall 023B MPID 0005896	05896				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 030 MPID 0012064	.064				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 031 MPID 0012065	065				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0  mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA V	0.2 In	6/Quarter
Settleavie Solitus	NL 1111/1	1/IIII C.O	$A_{\text{NI}}$	INA	0/Quai tci

	Monthly Ave.	Maximum	Minimum	AFL Oualifying Event	Sample Rate/Interval
Flow	NI GPM	VN	NA	NA NA	6/Ouarter
Hu	ST ST	9.0.814	6.0 Std		6/Onarter
11. 14.1 O 4.4 O-114.	35.0 4		2000 V		
l otal Suspended Solids	35.0 mg/l	/0.0 mg/l	AN	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	4.0  mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 035A MPID 0007958	07958				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Parameter	Monthly Ava	Maximum	Minimum	AFI Qualifying Eyent	Sample Rate/Interval
rameter	Moninty Avg.	Maximum	Minimum	ALL Quantying Even	Sample Nate Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 037 MPID 0005869	6985				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 038 MPID 0005870	5870				
Parameter	Monthly Avg.	Maximum	Minimm	AEL Qualifying Event	Sample Rate/Interval
Flow	$NL~\mathrm{GPM}$	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Continotelo Colida	2 4				

Outfall 039 MPID 000587	5871				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Settleable Solids	NL mJ/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 041 MPID 0005873	5873				
	Monthly Avg.	Maximum	Minimum	AEL Oualifying Event	Sample Rate/Interval
Flow	NL GPM	AN	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 042 MPID 0005874	5874				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	$NL~\mathrm{GPM}$	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 051 MPID 0007961	7961				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 058 MPID 0008563	3563				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	$NL~\mathrm{GPM}$	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	$35.0~\mathrm{mg/l}$	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0~\mathrm{mg/l}$	$6.0  \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter

Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 071 MPID 000857	571				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 072 MPID 0008572					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 073 MPID 0008573	573				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Cattleable Colide	111		V 1 V	* L	

ı arametet	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 075 MPID 0008575	575				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	$35.0 \mathrm{mg/l}$	70.0 mg/l	NA	$0.2  \mathrm{In}$	6/Quarter
Total Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0~\mathrm{mg/l}$	NA	$0.2  \mathrm{In}$	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/1	0.5 ml/l	NA	NA	6/Quarter
Outfall 077 MPID 0008577					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0  mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	4.0  mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 078 MPID 0008578					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0  mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Vettleable Volids	\ E	/ W C		<b>▼</b> /	( ) monton

Parameter	Monthly Avg.	Maximum	Minimum	AEL Oualifying Event	Sample Rate/Interval
Flow	NL GPM	Ϋ́Z	Ϋ́	NA AN	6/Ouarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 mJ/l	NA	NA	6/Quarter
Outfall 079 MPID 0008580	280				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0 \mathrm{mg/l}$	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL m1/1	0.5 ml/l	NA	NA	6/Quarter
Outfall 080 MPID 0008581	581				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 082 MPID 0008582	582				
Parameter	Monthly Avg.	Maximum	Minimm	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Cottlooklo Colida	NI 500 1/1	0 5 m1/1	NIA	NIA	. ()

Outfall 083 MPID 0008583	583				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
<b>Total Dissolved Solids</b>	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 mJ/l	NA	NA	6/Quarter
Outfall 084 MPID 0008584	584				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0  mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 085 MPID 0008585	585				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0  mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0  \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 086 MPID 0008586					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA AN	0.2 In NA	6/Quarter 6/Quarter
Setticació Sonas	INETHINI	V.2 1111/1	1 N 2 X	1 1 7 2 3	O/Zum tvi

Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/I	0.5 ml/l	NA	NA	6/Quarter
Outfall 090 MPID 0008588	588				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0  mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 091 MPID 0008589	589				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	$70.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0~\mathrm{mg/l}$	NA	$0.2  \mathrm{In}$	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 092 MPID 0008590	290				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
0.41.11.0.111.		2, 1			

Plow pH Total Suspended Solids 35. Total Dissolved Solids NL Iron, Total Manganese, Total 3.0 Settleable Solids NL Outfall 094 MPID 0008592 Parameter MG	NL GPM	MUNITURE	Minimum	AEL Qualifying Event	Sample Rate/Interval
ended Solids olved Solids c, Total Solids 4 MPID 0008592		NA	NA	NA	6/Quarter
ended Solids olved Solids Solids  4 MPID 0008592	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Solids  4 MPID 0008592	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Solids 4 MPID 0008592	NL mg/l	NA	NA	NA	6/Quarter
Solids Solids 4 MPID 0008592	3.0 mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Solids 4 MPID 0008592	2.0 mg/l	4.0  mg/l	NA	0.2 In	6/Quarter
4 MPID 0008592	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
	NL GPM	NA	NA	NA	6/Quarter
	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids 35.	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids NI	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total 3.0	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total 2.0	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
	NL mľ/l	0.5 mJ/l	NA	NA	6/Quarter
Outfall 095 MPID 0008593					
Parameter Mo	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
>	NL GPM	NA	NA	NA	6/Quarter
IN Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids NI	NL mg/l	ZA	NA	NA	6/Quarter
	3.0 mg/l	$6.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
-	2.0 mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 096 MPID 0008594					
Parameter Mo	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
IN Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids 35.	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids NI	NL mg/l	NA	NA	NA	6/Quarter
	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total 2.0	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter

Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	$35.0 \mathrm{mg/l}$	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	$6.0 \mathrm{mg/l}$	NA	0.2  In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	[NE 1111/1	1/1111 C.O	Y/N	W	0/Qualtci
Outfall 098 MPID 0008596	296				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/1	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	$0.2 \mathrm{\ In}$	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 099 MPID 0008597	297				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0 \mathrm{mg/l}$	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 100 MPID 0008598	598				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0~\mathrm{mg/l}$	NA	$0.2 \mathrm{\ In}$	6/Quarter

Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/1	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall 102 MPID 0008600	009				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Fotal Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL mI/I	0.5 ml/l	NA	NA	6/Quarter
Outfall 103 MPID 0008601					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	$3.0 \mathrm{mg/l}$	$6.0~\mathrm{mg/l}$	NA	$0.2  \mathrm{In}$	6/Quarter
Manganese, Total	$2.0 \mathrm{mg/l}$	4.0  mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall T1 MPID 0012350	_				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Fotal Suspended Solids	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Sattlanbla Colide	NII 1/1	0.51/1	MIA	* 1.6	0

Outfall T2 MPID 0012351	1				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0  mg/l	$70.0~\mathrm{mg/l}$	NA	$0.2  \mathrm{In}$	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall T3 MPID 0012352	Ç.				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	$70.0~\mathrm{mg/l}$	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0  mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0  mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall T4 MPID 0012353	33				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0  mg/l	$6.0  \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	$4.0 \mathrm{mg/l}$	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter
Outfall T5 MPID 0012354					
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	$6.0 \mathrm{mg/l}$	NA	0.2  In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l 0.5 m1/l	NA NA	0.2 In NA	6/Quarter
Detticació contas	INE IIII/I	V.2 1111/1	1 / 7 X	1 1 7 X	O/Zum tvi

Outfall T6 MPID 0012355	355				
Parameter	Monthly Avg.	Maximum	Minimum	AEL Qualifying Event	Sample Rate/Interval
Flow	NL GPM	NA	NA	NA	6/Quarter
Hd	NL Std	9.0 Std	6.0 Std	NA	6/Quarter
Total Suspended Solids	35.0 mg/l	70.0 mg/l	NA	0.2 In	6/Quarter
Total Dissolved Solids	NL mg/l	NA	NA	NA	6/Quarter
Iron, Total	3.0 mg/l	6.0 mg/l	NA	0.2 In	6/Quarter
Manganese, Total	2.0 mg/l	4.0 mg/l	NA	0.2 In	6/Quarter
Settleable Solids	NL ml/l	0.5 ml/l	NA	NA	6/Quarter

A) The collection method is to be a grab sample for all measurements except for flow, which may be either measured or estimated.

B) Samples for parameters required at a rate of 6/Quarter shall be collected twice per calendar month, at least seven days apart. Samples for parameters required at a rate of 3/Quarter shall be collected once per calendar month, at least seven days apart. C) Monthly Avg. is to be the arithmetic mean of all samples collected in a calendar month. Max is to be a daily maximum and min is to be daily minimum for all measured parameters except for pH, which is to be measured as an instantaneous maximum and instantaneous minimum. All limits are followed by the units in which they are to be measured.

D) NL indicates monitoring is required with no limitations (No Limit). NA indicates the parameter does not apply to the particular outfall (Not Applicable). E) RMR stands for Representative Monitoring Required.

E) The AEL Qualifying Event is the minimum rainfall event necessary for AELs (alternate effluent limitations) to apply to the specified parameter for the given outfall. The utilization of AELs is optional. Settleable solids analysis is required only if AELs are claimed.

G) TSS and TDS, when listed in an above table, are to be collected and reported at all times, even when an AEL is utilized.

H) For any outfall designated as commingled (surface runoff/underground mine drainage) with an AEL precipitation minimum equivalent to a 10Y/24H event, if the treatment structure(s) are not conditions of 40 CFR 434. The permittee is responsible for maintaining such records necessary to meet the burden of proof for the AEL, including the date that underground mine dewatering, controlling any underground mine drainage and contain only surface runoff (other than refuse areas) then a 0.2 inch AEL minimum shall apply. Application of the AEL is subject to all other either pumped or gravity, last occurred.

#### B. OTHER REQUIREMENTS

The term Department refers to the Virginia Department of Energy

- 1. This permit shall be modified, or alternatively revoked and reissued, to comply with any applicable effluent standard, limitation or prohibition for a pollutant which is promulgated or approved under Section 307(a)(2) of the Clean Water Act, if the effluent standard, limitation, or prohibition so promulgated or approved:
  - a. Is more stringent than any effluent limitation on the pollutant already in the permit; or
  - b. Controls any pollutant not limited in the permit.
- 2. This permit shall be modified or alternatively revoked and reissued if any approved waste load allocation procedure, pursuant to Section 303(d) of the Clean Water Act, imposes waste load allocations, limits or conditions on the facility that are not consistent with the permit requirements.
- 3. This permit may be modified or alternatively revoked and reissued to incorporate appropriate limits in the event effluent monitoring indicates the need for any water quality-based limits.
- 4. The permittee shall notify the Department as soon as they know or have reason to believe:
  - a. That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, of any toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
    - (1) One hundred micrograms per liter;
    - (2) Two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2,4-dinitrophenol and for 2-methyl-4,6-dinitrophenol; and one milligram per liter for antimony;
    - (3) Five times the maximum concentration value reported for that pollutant in the permit application; or
    - (4) The level established by the Board.
  - b. That any activity has occurred or will occur which would result in any discharge, on a non-routine or infrequent basis, of a toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
    - (1) Five hundred micrograms per liter;
    - (2) One milligram per liter for antimony;
    - (3) Ten times the maximum concentration value reported for that pollutant in the permit application; or
    - (4) The level established by the Board.
- 5. Any and all product, materials, industrial wastes, and/or other wastes resulting from the purchase, sale, mining, extraction, transport, preparation, and/or storage of raw or intermediate materials, final product, by-product or wastes, shall be handled, disposed of, and/or stored in such a manner and consistent with Best Management Practices, so as not to permit a discharge of such product, materials, industrial wastes, and/or other wastes to State waters, except as expressly authorized.
- 6. The permittee shall monitor the effluent that is representative of outfall(s) 021 for the substances noted in Part II, Section A.E.2, Table 1 according to the indicated analysis

number, quantification level, sample type and frequency. The outfalls listed above may be representative of a group of substantially similar outfalls on this mining operation.

The current representative Outfall 021 (MPID 0005881) has never discharged, nor has any other outfall discharged since the start of the permit renewal process. Effluent characterization data for outfall(s) 022 (MPID 0005882) was provided in Renewal Application 1011669. Effluent characterization data is from deleted Outfall 022 and was sampled 11/27/2018. This is the most recent effluent sampling on this permit, as there has not been any flow from constructed ponds since 09/26/2023 and was prior to the start of the renewal process. The effluent characterization requirement for Application 1011669 has been satisfied. It is required at the occurrence of first measurable discharge to any NPDES outfalls that effluent characterization data be collected to update the current reasonable potential evaluation. Once new effluent characterization data has been presented the reopener clause shall be utilized on the permit to amend the reasonable potential evaluation and any changes it may cause to sampling parameters. Additional effluent characterization will be required if the permittee chooses to renew the permit for a subsequent permit term. Additional effluent characterization may also be required if the permit is revised or if a substantive change to the nature of the effluent occurs.

For new and proposed mining operations, the monitoring shall begin within six months of completion of construction of the first sedimentation basin serving any of each of these groups of substantially similar outfall locations, or as soon as a measurable discharge occurs. If the representative outfall is not constructed first or is not the first outfall of the group represented to discharge active mine drainage [Part II Section C NPDES Definitions, (B)], the first discharging outfall within a substantially similar group should be utilized. The sampled outfall will then serve as the representative outfall for this group unless otherwise determined by the Division. The permittee should send notification to the Division prior to sampling if the designated representative outfall is not utilized.

Sampling and analysis of the representative outfalls is also required at permit renewal.

The data shall be submitted with the discharge monitoring report for the final month of the calendar quarter in which the sampled discharge occurred. The data shall also be submitted with the materials required for permit reissuance.

Monitoring and analysis shall be conducted in accordance with 40 CFR Part 136 or alternative EPA approved methods. It is the responsibility of the permittee to ensure that proper QA/QC protocols are followed during the sample gathering and analytical procedures. The Department will use these data for making specific permit decisions in the future. This permit may be modified or, alternatively, revoked and reissued to incorporate limits for any of the substances listed in Part II, Section A.E.3, Table 1.

- 7. The permittee shall comply with the following reporting requirements for all Section A monitoring:
  - a. The quantification levels (QL) shall be less than or equal to the following concentrations:

Effluent Parameter Quantification Level

TSS	1.0 mg/l
TDS	1.0 mg/l
Iron	1.0  mg/l
Manganese	1.0  mg/l
Selenium	$2.5 \mu g/l$

The QL is defined as the lowest concentration used to calibrate a measurement system in accordance with the procedures published for the method. It is the responsibility of the permittee to ensure that proper quality assurance and quality control (QA/QC) protocols are followed during the sampling and analytical procedures. QA/QC information shall be documented to confirm that appropriate analytical procedures have been used and the required QLs have been attained with the required precision. The permittee shall use any method in accordance with Part II Section C of this permit. The permittee shall use a VELAP certified analytical laboratory for all submitted analyses.

Monthly Average -- Compliance with the monthly average limitations and/or b. reporting requirements for the parameters listed in Part II Section A of this permit condition shall be determined as follows: All concentration data below the QL given in Part II Section B.7.a will be treated as zero. All concentration data equal to or above the QL used for the analysis should be treated as reported. An arithmetic average is to be calculated using all reported data for the month, including the defined zeros. This arithmetic average must be reported on the Discharge Monitoring Report (DMR). If all measured values are below the QL used for the analysis, then the arithmetic average is to be defaulted to ½ of the QL. If a quantified report is required on the DMR and the reported monthly average concentration is less than the QL, the monthly average is to be recorded as ½ of the OL value. If a quantified report is required on the DMR and the reported monthly average is greater than the QL, the actual reported data including defined zeroes is to be used along with flow data for each sample day to determine the daily averages. The monthly average is then to be reported as the arithmetic mean of the daily averages.

Daily Maximum -- Compliance with the daily maximum limitations and/or reporting requirements for the parameters listed in Part II Section A of this permit condition shall be determined as follows: All concentration data below the QL used for the analysis (QL must be less than or equal to the QL listed in a. above) shall be treated as zero. All concentration data equal to or above the QL used for the analysis (QL must be less than or equal to the QL listed in a. above) shall be treated as reported. An arithmetic mean shall be calculated using all reported data, including the defined zeros, collected within each day during the reporting month. The maximum value of these daily averages shall be reported on the DMR as the Daily Maximum. If all data are below the QL used for the analysis (QL must be less than or equal to the QL listed in Part II Section B.7.a), the maximum value of the daily averages shall be reported numerically as ½ of the QL. If a quantified measurement is required on the DMR and the reported daily maximum is less than the OL, the daily maximum for the measured parameter is to be reported as ½ of the given OL. In all other cases, the reported daily average concentrations (including the defined zeros) and corresponding daily flows are to be used in daily mean calculations.

**Single Datum** - Any single datum required shall be reported numerically as  $\frac{1}{2}$  of the QL if it is less than the QL used in the analysis (QL must be less than or equal to the QL listed in Part II Section A.B.7.a. above). Otherwise the numerical value shall be reported.

c. **Significant Digits** -- The permittee shall report at least the same number of significant digits as the permit limit for a given parameter. Regardless of the rounding convention used by the permittee (i.e., 5 always rounding up or to the nearest even number), the permittee shall use the convention consistently, and shall ensure that consulting laboratories employed by the permittee use the same convention.

#### C. WHOLE EFFLUENT TOXICITY TESTING:

- 1. Acute Monitoring: Outfall(s) (None)
  - a. The permittee shall monitor effluent that is representative of Outfall(s) (None) within 6 months of approval of this NPDES permit for acute toxicity tests until there are a minimum of 4 for each test required. The permittee shall perform these tests quarterly.

For new and proposed mining operations, the monitoring shall begin within six months of completion of construction of the first sedimentation basin serving any of each of these groups of substantially similar outfall locations, or as soon as a measurable discharge occurs. If the representative outfall is not constructed first or is not the first outfall of the group represented to discharge active mine drainage [Part II Section C NPDES Definitions, (B)], the first discharging outfall within a substantially similar group should be utilized. The sampled outfall will then serve as the representative outfall for this group unless otherwise determined by the Division. The permittee should send notification to the Division prior to sampling if the designated representative outfall is not utilized.

The acute tests to use are:

48 Hour Static Acute test with *Ceriodaphnia dubia* (EPA Method 2002) 48 Hour Static Acute test with *Pimephales promelas* (EPA Method 2000)

These acute tests are to be conducted using 5 geometric dilutions of effluent with a minimum of 4 replicates, with 5 organisms in each. The NOAEC (No Observed Adverse Effect Concentration), as determined by hypothesis testing, shall be reported on the DMR. The LC<sub>50</sub> should also be determined and noted on the submitted report. Tests in which control survival is less than 90% are not acceptable.

b. The test dilutions should be able to determine compliance with the following endpoint:

NOAEC = 100%

- c. The permittee shall submit the following information with the results of the toxicity tests:
  - (1) An estimate of the total volume discharged and the duration of the discharge.
  - (2) The time at which the discharge was initiated.
  - (3) The time at which sampling was initiated.
- d. The permittee may provide additional samples to address data variability during the period of initial data generation. These data shall be reported and may be included in the evaluation of effluent toxicity. Test procedures and reporting shall be in accordance with the WET testing methods cited in 40 CFR 136.3.
- e. The assembled data will be evaluated for reasonable potential at the conclusion of the test period. The data may be evaluated sooner if such evaluation is requested by

the permittee or if toxicity has been demonstrated over the course of sampling. Should evaluation of the data indicate that a limit is needed, WET limits and associated compliance schedules will be imposed and the permittee may cease the toxicity tests outlined in Part II Section C.1.a.

- f. If evaluation of the assembled data results in the conclusion that no limit is needed, the permittee shall perform an acute WET test for each species of each representative outfall at permit renewal as defined on the reporting schedule contained in Part II Section C.3. All applicable data will be reevaluated for reasonable potential at the end of the permit term.
- g. The permit may be modified or revoked and reissued to include pollutant specific limits in lieu of a WET limit should it be demonstrated that toxicity is due to specific parameters. The pollutant specific limits must control the toxicity of the effluent.
- 2. Acute and Chronic Monitoring: Outfall(s) (None)
  - a. The permittee shall monitor effluent that is representative of Outfall(s) (None) within 6 months of approval of this NPDES permit for acute and chronic toxicity tests until there are a minimum of 4 for each test required. The permittee shall perform these tests quarterly.

For new and proposed mining operations, the monitoring shall begin within six months of completion of construction of the first sedimentation basin serving any of each of these groups of substantially similar outfall locations, or as soon as a measurable discharge occurs. If the representative outfall is not constructed first or is not the first outfall of the group represented to discharge active mine drainage [Part II Section C NPDES Definitions, (B)], the first discharging outfall within a substantially similar group should be utilized. The sampled outfall will then serve as the representative outfall for this group unless otherwise determined by the Division. The permittee should send notification to the Division prior to sampling if the designated representative outfall is not utilized.

The acute tests to use are:

48 Hour Static Acute test with *Ceriodaphnia dubia* (EPA Method 2002) 48 Hour Static Acute test with *Pimephales promelas* (EPA Method 2000)

These acute tests are to be conducted using 5 geometric dilutions of effluent with a minimum of 4 replicates, with 5 organisms in each. The NOAEC (No Observed Adverse Effect Concentration), as determined by hypothesis testing, shall be reported on the DMR. The LC<sub>50</sub> should also be determined and noted on the submitted report. Tests in which control survival is less than 90% are not acceptable. The chronic tests to use are:

Chronic 3-Brood Survival and Reproduction Static Renewal Test with Ceriodaphnia dubia (EPA Method 1002)

Chronic 7-Day Survival and Growth Static Renewal Test with *Pimephales promelas* (EPA Method 1000)

These chronic tests shall be conducted in such a manner and at sufficient dilutions (minimum of five dilutions, derived geometrically) to determine the "No Observed Effect Concentration" (NOEC) for survival and reproduction or growth. Results which cannot be quantified (i.e., a "less than" NOEC value) are not acceptable, and a retest will have to be performed. A retest of a non-acceptable test must be performed within 30 days of the test it is replacing. Express the test NOEC as TUc (Chronic Toxic Units), by dividing 100/NOEC for DMR reporting. Report the LC50 at 48 hours and the IC25 with the NOEC's in the test report.

b. The test dilutions should be able to determine compliance with the following endpoint:

Acute NOAEC = 100%Chronic NOEC of 69% equivalent to a TU<sub>C</sub> of 1.44

- c. The permittee shall submit the following information with the results of the toxicity tests:
  - (1). Estimate of the total volume discharged and the duration of the discharge.
  - (2). Time at which the discharge was initiated.
  - (3). Time at which sampling was initiated.
- d. The permittee may provide additional samples to address data variability during the period of initial data generation. These data shall be reported and may be included in the evaluation of effluent toxicity. Test procedures and reporting shall be in accordance with the WET testing methods cited in 40 CFR 136.3.
- e The test data will be evaluated statistically for reasonable potential at the conclusion of the test period. The data may be evaluated sooner if requested by the permittee, or if toxicity has been noted. Should evaluation of the data indicate that a limit is needed, a WET limit and compliance schedule will be required and the toxicity tests of Part II Section C.2.a may be discontinued.
- f. If after evaluating the data, it is determined that no limit is needed, the permittee shall continue acute and chronic toxicity testing (both species) of each representative outfall at renewal, as on the reporting schedule contained in Part II Section C.3. All applicable data will be reevaluated for reasonable potential at the end of the permit term.
- g. The permit may be modified or revoked and reissued to include pollutant specific limits in lieu of a WET limit should it be demonstrated that toxicity is due to specific parameters. The pollutant specific limits must control the toxicity of the effluent.
- 3. Reporting Schedule:

The permittee shall report the results of the toxicity tests on the appropriate DMR or other methods prescribed by the Department and supply one copy of the toxicity test reports specified in this Whole Effluent Toxicity Program. This data is to be provided within 30 days following the end of the calendar quarter in which the analysis was completed.

#### D. EVALUATION OF TMDL COMPLIANCE:

To be consistent with the assumptions and requirements of the applicable Total Maximum Daily Load (TMDL) and any mining waste load allocations contained in the TMDL, the permittee shall implement best management practices (BMPs) as established in any compliance schedule included in the permit for this facility.

The BMPs and other requirements of the compliance schedule shall serve as water quality-based effluent limitations for this facility.

Permit 1101936 is not located within a TMDL Watershed.

# TMDL Reopener Clause

This permit is subject to a TMDL Reopener Clause as described in Part II Section D TMDL Special Conditions (a).

#### E. STREAM MONITORING CONDITIONS:

Biological surveys are to be completed once annually during the fall collection season to determine the benthic health of TOWN HILL CREEK at locations THC-2B and THC-3B and WEST FORK BIG CREEK at locations WFBC-1B and WFBC-3B as outlined in the joint CSMO/NPDES permit (Part I, Sections 8.3 and 21.2). DEQ's Virginia Stream Condition Index (VASCI) will be utilized to determine a score for each monitoring location. The Department may also consider applicable VASCI scores generated by DEQ. The stream habitat scores and chemical data will also be collected at these locations. All biologic sampling shall be done in accordance with applicable protocols as described below. Biological survey results will need to be submitted by March 1st of the next calendar year following the date the survey was conducted.

The benthic surveys shall be conducted annually each year in the fall season period determined by DEQ, avoiding to the maximum extent practicable times when the sample location is influenced by abnormal conditions, including drought and/or scouring flood. All biological surveys should be conducted as close to the anniversary date of the original surveys as possible. In addition, all biologic sampling shall be done in accordance with the Virginia Department of Wildlife Resources scientific collection permit and DEQ's Virginia Stream Condition Index (VASCI) protocol. The DEQ has developed the following procedure.

- Conduct benthic sampling using Virginia benthic protocols including time of year restrictions for sample collection.
- Collect organisms, laboratory subsample to 200 +/- 10% (220-180) organisms in a gridded pan.
- Identify organisms to genus level, excluding chironomids (midges) and any organisms which cannot be accurately identified to genus, which are instead identified to family level. All organisms, whether identified to genus or family level, are included in the count going forward.
- Collapse data to family level
- Statistically rarify data to 110 +/- 10% (99-121) organisms; computer subsampling programs available.
- Calculate the VASCI score
- Provide raw 200 +/- 10% (220-180) count genus-level data in electronic spreadsheet format.
- 2. The permittee shall conduct chemical surface water monitoring at instream locations THC-2B, THC-3B, WFBC-1B, and WFBC-3B as described in Section 8.3 of the joint CSMO/NPDES permit and shown on the applicable map (Attachment 21.2.E). This monitoring is to be conducted concurrent with the biological surveys required under item Part II Section A.E.1. Fall chemical monitoring will need to be submitted by March 1<sup>st</sup> of the next calendar year following the fall collection date. The permittee has the option of conducting metals analyses for total metals only even though instream water quality standards are based on dissolved metal concentrations. If total metal analyses concentrations exceed instream standards, the permittee may collect dissolved metal samples for those metals exceeding instream standards to confirm whether or not the instream standard has been met. Otherwise the total metals concentration will be used to determine compliance with the instream standard.

3. The data provided to satisfy Part II Section A, at a minimum, will be evaluated upon each major modification and permit renewal to determine whether permit modifications are necessary. Should any of the data indicate that the discharges from this operation have the potential to cause or contribute to a violation of either a numeric or narrative water quality standard, additional pollutant specific limits or whole effluent toxicity limits shall be imposed.

#### **TABLE 1 - Parameters**

#### **Parameter**

Flow (gpm)

Temperature (°c)

pH (std units)

TSS (mg/L)

Specific Conductance (µS/cm)

TDS (mg/L)

Sulfates (mg/L)

Bromide (mg/L)

Chlorides (mg/L)

Aluminum (mg/L)

Iron (mg/L)

Manganese (mg/L)

Magnesium (mg/L)

Total Acidity (mg/L)

Total Alkalinity (mg/L CaCO3)

Bicarbonate Alkalinity (mg/L)

Carbonate Alkalinity (mg/L)

Hardness (mg/L CaCO3)

Total Zinc (µg/L)

Total Antimony ( $\mu g / L$ )

Total Arsenic (µg/L)

Total Beryllium (µg/L)

Total Cadmium (µg /L)

Total Chromium (µg/L)

Total Copper (µg /L)

Total Lead (µg /L)

Total Mercury (µg/L)

Total Nickel (µg/L)

Total Selenium (µg/L)

Total Silver (µg /L)

Total Thallium (µg/L)

Total Barium (µg/L)

Total Boron (µg/L)

Total Cobalt (µg/L)

Total Cyanide (µg/L)

Total Phenols (µg/L)

Nitrate (mg/L)

Nitrite (mg/L)

Dissolved Organic Carbon (mg/L)

Hydrogen Sulfide (mg/L)1

-

<sup>&</sup>lt;sup>1</sup> This parameter need only be analyzed for underground mine discharges.

# Section B Schedule of Compliance

A schedule of compliance is not required.

# Section C Standard NPDES Permit Terms and Conditions

The term Department refers to the Virginia Department of Energy.

# A. Monitoring.

- 1. Samples and measurements taken as required by this permit shall be representative of the monitored activity.
- 2. Monitoring shall be conducted according to procedures approved under Title 40 Code of Federal Regulations Part 136 or alternative methods approved by the U.S. Environmental Protection Agency, unless other procedures have been specified in this permit.
- 3. The permittee shall periodically calibrate and perform maintenance procedures on all monitoring and analytical instrumentation at intervals that will ensure accuracy of measurements.

#### B. Records.

- 1. Records of monitoring information shall include:
  - a. The date, exact place, and time of sampling or measurements;
  - b. The individual(s) who performed the sampling or measurements;
  - c. The date(s) and time(s) analyses were performed;
  - d. The individual(s) who performed the analyses;
  - e. The analytical techniques or methods used; and
  - f. The results of such analyses.
- 2. The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least 3 years from the date of the sample, measurement, report or application, excluding records of monitoring information required by this permit related to sewage sludge use and disposal activities, which shall be retained for a period of at least five years. This period of retention shall be extended automatically during the course of any unresolved litigation regarding the regulated activity or regarding control standards applicable to the permittee, or as requested by the Department.

# C. Reporting Monitoring Results.

1. The permittee shall submit the results of the monitoring required by this permit not later than 30 days following the quarter in which monitoring takes place, unless another reporting schedule is specified elsewhere in this permit. Monitoring results shall be submitted to:

Virginia Department of Energy Attn: DMLR Water Quality Section 3405 Mountain Empire Rd Big Stone Gap, VA 24219

2. Monitoring results shall be reported on forms provided, approved or specified by the Department.

- 3. If the permittee monitors any pollutant specifically addressed by this permit more frequently than required by this permit using test procedures approved under Title 40 of the Code of Federal Regulations Part 136 or using other test procedures approved by the U.S. Environmental Protection Agency or using procedures specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR or reporting format specified by the Department, including electronic submittal.
- 4. Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean unless otherwise specified in this permit.

# D. <u>Duty to Provide Information.</u>

The permittee shall furnish to the Department, within a reasonable time, any information which the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. The Department may require the permittee to furnish, upon request, such plans, specifications, and other pertinent information as may be necessary to determine the effect of the wastes from his discharge on the quality of state waters, or such other information as may be necessary to accomplish the purposes of the State Water Control Law. The permittee shall also furnish to the Department upon request, copies of records required to be kept by this permit.

#### E. Compliance Schedule Reports.

Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.

# F. <u>Unauthorized Discharges.</u>

Except in compliance with this permit, or another permit issued by the Department, it shall be unlawful for any person to:

- 1. Discharge into state waters sewage, industrial wastes, other wastes, or any noxious or deleterious substances; or
- 2. Otherwise alter the physical, chemical or biological properties of such state waters and make them detrimental to the public health, or to animal or aquatic life, or to the use of such waters for domestic or industrial consumption, or for recreation, or for other uses.

#### G. Reports of Unauthorized Discharges.

Any permittee who discharges or causes or allows a discharge of sewage, industrial waste, other wastes or any noxious or deleterious substance into or upon state waters in violation of Part II Section C (F); or who discharges or causes or allows a discharge that may reasonably be expected to enter state waters in violation of Part II Section C (F); shall notify the Department of the discharge immediately upon discovery of the discharge, but in no case later than 24 hours after said discovery. A written report of the unauthorized discharge shall be submitted to the Department, within five days of discovery of the discharge. The written report shall contain:

- 1. A description of the nature and location of the discharge;
- 2. The cause of the discharge;
- 3. The date on which the discharge occurred;

- 4. The length of time that the discharge continued;
- 5. The volume of the discharge;
- 6. If the discharge is continuing, how long it is expected to continue;
- 7. If the discharge is continuing, what the expected total volume of the discharge will be; and
- 8. Any steps planned or taken to reduce, eliminate and prevent a recurrence of the present discharge or any future discharges not authorized by this permit.

Discharges reportable to the Department under the immediate reporting requirements of other regulations are exempted from this requirement.

## H. Reports of Unusual or Extraordinary Discharges.

If any unusual or extraordinary discharge including a bypass or upset should occur from a treatment works and the discharge enters or could be expected to enter state waters, the permittee shall promptly notify, in no case later than 24 hours, the Department by telephone after the discovery of the discharge. This notification shall provide all available details of the incident (details of any adverse effects on aquatic life and the known number of fish killed must also be reported to DEQ). The permittee shall reduce the report to writing and shall submit it to the Department within five days of discovery of the discharge in accordance with Section C.I.2. Unusual and extraordinary discharges include but are not limited to any discharge resulting from:

- 1. Unusual spillage of materials resulting directly or indirectly from processing operations;
- 2. Breakdown of processing or accessory equipment;
- 3. Failure or taking out of service some or all of the treatment works; and
- 4. Flooding or other acts of nature.

#### I. Reports of Noncompliance

The permittee shall report any noncompliance which may adversely affect state waters or may endanger public health.

- 1. An oral report shall be provided within 24 hours from the time the permittee becomes aware of the circumstances. The following shall be included as information which shall be reported within 24 hours under this paragraph:
  - a. Any unanticipated bypass; and
  - b. Any upset which causes a discharge to surface waters.
- 2. A written report shall be submitted within 5 days and shall contain:
  - a. A description of the noncompliance and its cause;
  - b. The period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and
  - c. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

The Department may waive the written report on a case-by-case basis for reports of noncompliance under Part II Section C.I. if the oral report has been received within 24 hours and no adverse impact on state waters has been reported.

3. The permittee shall report all instances of noncompliance not reported under Part II Section I.1 or Part II Section I.2, in writing, at the time the next monitoring reports are submitted. The reports shall contain the information listed in Part II Section I.2.

NOTE: The immediate (within 24 hours) reports required in Part II Section C (G, H and I) may be made to the Department's Big Stone Gap Office Enforcement Section at (276) 523-8199 (voice). For emergencies the Virginia Department of Emergency Services maintains a 24 hour telephone service at 1-800-468-8892.

# J. Notice of Planned Changes.

- 1. The permittee shall give notice to the Department as soon as possible of any planned physical alterations or additions to the permitted facility. Notice is required only when:
  - a. The permittee plans alteration or addition to any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:
    - (1) After promulgation of standards of performance under Section 306 of Clean Water Act which are applicable to such source; or
    - (2) After proposal of standards of performance in accordance with Section 306 of Clean Water Act which are applicable to such source, but only if the standards are promulgated in accordance with Section 306 within 120 days of their proposal;
  - b. The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants which are subject neither to effluent limitations nor to notification requirements specified elsewhere in this permit; or
  - c. The alteration or addition results in a significant change in sludge use or disposal practices, and such alteration, addition, or change may justify the application of permit conditions that are different from or absent in the existing permit, including notification of additional use or disposal sites not reported during the permit application process or not reported pursuant to an approved land application plan.
- 2. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

#### K. Signatory Requirements.

- 1. Applications. All permit applications shall be signed as follows:
  - a. For a corporation: by a responsible corporate officer. For the purpose of this section, a responsible corporate officer means: (i) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation, or (ii) the manager of one or more manufacturing, production, or operating facilities, provided the manager is authorized to make management decisions which govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure long term environmental compliance with environmental laws and regulations; the manager can ensure that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and where

- authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures;
- b. For a partnership or sole proprietorship: by a general partner or the proprietor, respectively; or
- c. For a municipality, state, federal, or other public agency: By either a principal executive officer or ranking elected official. For purposes of this section, a principal executive officer of a public agency includes: (i) The chief executive officer of the agency, or (ii) a senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency.
- 2. Reports, etc. All reports required by permits, and other information requested by the Department shall be signed by a person described in Part II Section C.K.1, or by a duly authorized representative of that person. A person is a duly authorized representative only if:
  - a. The authorization is made in writing by a person described in Part II Section C.K.1;
  - b. The authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity such as the position of plant manager, operator of a well or a well field, superintendent, position of equivalent responsibility, or an individual or position having overall responsibility for environmental matters for the company. (A duly authorized representative may thus be either a named individual or any individual occupying a named position.); and
  - c. The written authorization is submitted to the Department.
- 3. Changes to authorization. If an authorization under Part II Section C.K.2 is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the requirements of Part II Section C.K.2 shall be submitted to the Department prior to or together with any reports, or information to be signed by an authorized representative.
- 4. Certification. Any person signing a document under Part II Section C.K.1 or 2 shall make the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

# L. <u>Duty to Comply.</u>

The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Coal Surface Mining Operation permit, State Water Control Law and the Clean Water Act, except that noncompliance with certain provisions of this permit may constitute a violation of the State Water Control Law but not the Clean Water Act. Permit noncompliance is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or denial of a permit renewal application.

The permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants and with standards for sewage sludge use or disposal established under Section 405(d) of the Clean Water Act within the time provided in the regulations

that establish these standards or prohibitions or standards for sewage sludge use or disposal, even if this permit has not yet been modified to incorporate the requirement.

# M. <u>Duty to Reapply.</u>

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee shall apply for and obtain a new permit. All permittees with a currently effective permit shall submit a new application at least 180 days before the expiration date of the existing permit, unless permission for a later date has been granted by the Department. The Department shall not grant permission for applications to be submitted later than the expiration date of the existing permit.

# N. Effect of a Permit.

This permit does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorize any injury to private property or invasion of personal rights, or any infringement of federal, state or local law or regulations.

#### O. State Law.

Nothing in this permit shall be construed to preclude the institution of any legal action under, or relieve the permittee from any responsibilities, liabilities, or penalties established pursuant to any other state law or regulation or under authority preserved by Section 510 of the Clean Water Act. Except as provided in permit conditions on "bypassing" Part II Section C. U, and "upset" (Part II Section C.V) nothing in this permit shall be construed to relieve the permittee from civil and criminal penalties for noncompliance.

#### P. Oil and Hazardous Substance Liability.

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties to which the permittee is or may be subject under Sections 62.1-44.34:14 through 62.1-44.34:23 of the State Water Control Law.

# Q. Proper Operation and Maintenance.

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes effective plant performance, adequate funding, adequate staffing, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems which are installed by the permittee only when the operation is necessary to achieve compliance with the conditions of this permit.

# R. <u>Disposal of solids or sludge</u>

Solids, sludge or other pollutants removed in the course of treatment or management of pollutants shall be disposed of in a manner so as to prevent any pollutant from such materials from entering state waters.

# S. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or prevent any discharge or sludge use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment.

### T. Need to Halt or Reduce Activity not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

## U. Bypass

1. "Bypass" means the intentional diversion of waste streams from any portion of a treatment facility. The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Part II Section C.U.2 and 3.

#### 2. Notice

- a. Anticipated bypass. If the permittee knows in advance of the need for a bypass, prior notice shall be submitted, if possible at least ten days before the date of the bypass.
- b. Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in Part II Section C.I.

## 3. Prohibition of bypass.

- a. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless:
  - (1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
  - (2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
  - (3) The permittee submitted notices as required under Part II Section C.U.2.
- b. The Department may approve an anticipated bypass, after considering its adverse effects, if the Department determines that it will meet the three conditions listed above in Part II Section C.U.3.a.

# V. Upset

- 1. An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of Part II Section C.V.2 are met. A determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, is not a final administrative action subject to judicial review.
- 2. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
  - a. An upset occurred and that the permittee can identify the cause(s) of the upset;
  - b. The permitted facility was at the time being properly operated;
  - c. The permittee submitted notice of the upset as required in Part II Section C.I; and
  - d. The permittee complied with any remedial measures required under Part II Section C.S.

3. In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.

# W. <u>Inspection and Entry.</u>

The permittee shall allow the Director, or an authorized representative, upon presentation of credentials and other documents as may be required by law, to:

- 1. Enter upon the permitted premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;
- 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- 3. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
- 4. Sample or monitor at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the Coal Surface Mining Operation permit, Clean Water Act and the State Water Control Law, any substances or parameters at any location.

For purposes of this section, the time for inspection shall be deemed reasonable during regular business hours, and whenever the facility is discharging. Nothing contained herein shall make an inspection unreasonable during an emergency.

#### X. Permit Actions.

Permits may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition.

#### Y. Transfer of permits.

Permits are not transferable to any person except after approval of a succession application by the Department.

# Z. Severability.

The provisions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances and to the remainder of this permit shall not be affected thereby.

#### AA. Water Quality Criteria Reopener

This permit may be modified or alternatively revoked and reissued to incorporate appropriate limits provided regular or conditional effluent monitoring indicates the need for any water quality-based limitations.

#### **NPDES Permit Definitions**

- (A) The term "acid or ferruginous mine drainage" means mine drainage which, before any treatment, either has a pH of less than 6.0 or a total iron concentration equal to or more than 10 mg/l.
- **(B)** The term "active mine drainage' means the area actively being used or disturbed for the extraction, removal, or recovery of coal from its natural deposits. This excludes areas where reclamation and revegetation has been completed.
- (C) The term "alkaline mine drainage" means mine drainage which, before any treatment, has a pH equal to or more than 6.0 and a total iron concentration less than 10 mg/l.

- (D) "Application" means the EPA standard national forms for applying for a permit, including any additions or modifications to the forms; or forms approved by EPA for use in approved States, including any approve additions or modifications.
- (E) "Approved program or approved State" means a State administered NPDES program which has been approved or authorized by EPA under 40 CFR Part 123.
- (F) "Best management practices" (BMP) means schedules of activities, prohibitions of practices, maintenance procedures, and other management practices to prevent or reduce the pollution of waters of the United States. BMPs include treatment requirements, operation procedures, and practices to control plant site runoff, spillage or leaks, sludge or waste disposal, or drainage from raw material storage.
- (G) "Coal preparation plant" means a facility where coal is crushed, screened, sized, cleaned, dried, or otherwise prepared and loaded for transit to a consuming facility. "Coal preparation plant associated areas" means the coal preparation plant yards, immediate access roads, coal refuse piles, and coal storage piles and facilities. "Coal preparation plant water circuit means all pipes, channels, basins, tanks, and all other structures and equipment that convey, contain, treat, or process any water that is used in coal preparation processes within a coal preparation plant.
- **(H)** The term "commingled discharge" means discharges of drainage from underground workings that are mixed or commingled with surface mine drainage.
- (I) "Composite sample" means a combination of individual samples of wastewater taken at 1 hour intervals, for eight (8) hours (or for the duration of discharge, whichever is less), to minimize the effect of variability of the individual samples. Individual samples must be of equal volume. (Example: one (1) liter per hour.)
- (J) The term "controlled discharge" means any surface mine drainage that is pumped or siphoned from the active mining area.
- (K) "CWA" means the Clean Water Act (formerly referred to as the Federal Water Pollution Control Act)
  Public Law 92-500 as amended by Public Law 95-217, and Public Law 95-576, 33 U.S.C. 1251 et seq.
- (L) The "daily maximum" discharge means the total mass of a pollutant discharged during the calendar day. Where the pollutant is limited in terms other than mass, the daily maximum shall mean the average concentration or other measurement specified during the calendar day or other specified sampling day.
- (M) The "instantaneous maximum" means the level not to be exceeded at any time in any grab sample.
- (N) "Discharge (of a pollutant)" means any addition of any pollutant or combination of pollutants to waters of the United States from any point source; or any addition of any pollutant or combination of pollutants to the waters of the contiguous zone or ocean from any point source other than a vessel or other floating craft which is being used as a means of transportation.
- (O) "Existing source or existing discharger (in the NPDES program)" means any source which is not a new source or new discharger.
- (P) "Effluent limitation" means any restriction imposed by the Director on quantities, discharge rates, and concentrations of pollutants that are discharged from point sources into waters of the United States, the waters of the contiguous zone, or the ocean.
- (Q) "Effluent limitation guideline" means a regulation published by the Administration under Section 304(b) of the CWA to adopt or revise effluent limitations.
- (R) "Environmental Protection Agency (EPA)" means the United States Environmental Protection Agency.

- (S) "Estimate" means to be based on technical evaluation of the sources contributing to the discharge including, but not limited to, pump capabilities, water meters, and batch discharge volumes.
- (T) "Grab sample" means an individual sample collected in less than 15 minutes.
- (U) "Measured Flow" means any method of liquid volume measurement the accuracy of which has been previously demonstrated in engineering practices, or for which a relationship to absolute volume has been obtained.
- (V) "Mine drainage" means any drainage, and any water pumped or siphoned, from an active mining area or a post-mining area. The abbreviation "ml/l" means milliliters per liter.
- (W) The "monthly average" discharge means the total mass (and concentration if appropriate) of all daily discharges sampled and/or measured properly during a calendar month divided by the number of daily discharges sampled and/or measured properly during such month.
- (X) The "monthly average" temperature means the arithmetic mean of temperature measurements made on an hourly basis, or mean value plot of the record of a continuous automated temperature recording instrument, either during a calendar month, or during the operating month if flows are of shorter duration.
- (Y) "National Pollutant Discharge Elimination System (NPDES)" means the national program for issuing, modifying, revoking and reissuing, terminating, monitoring, and enforcing permits and imposing and enforcing pretreatment requirements, under Sections 307, 318, 402, and 405 of CWA. The term includes an approved program.
- "New discharger" means any building, structure, facility, or installation: (A) From which there is or may be a new or additional discharge of pollutants at a site at which on October 18, 1972, it had never discharged pollutants; (B) Which has never received a finally effective NPDES permit for discharges at that site; and (C) Which is not a "new source". This definition includes an indirect discharger, which commences discharging into waters of the United States. It also includes any existing mobile point source, such as an offshore oil drilling rig, seafood processing vessel, or aggregate plant that begins discharging at a location for which it does not have an existing permit.
- (AA) "NA" means effluent limitations and monitoring requirements not required.
- **(BB)** "NL" means no limitation on the affected parameters, however monitoring is required.
- (CC) "Outfall" means a point source.
- (DD) "Permit" means an authorization, license, or equivalent control document issued by EPA or an approved State to implement the requirements of 40 CFR Parts 122, 123, and 124.
- (EE) "Point source" means any discernible, confined, and discrete conveyance, including but not limited to any pipe, ditch, channel, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, vessel, or other floating craft from which pollutants are or may be discharged. This term does not include return flows from irrigated agriculture.
- (FF) "Pollutant" means dredged spoil, solid waste, incinerator residue, filter backwash, sewage, garbage, sewage sludge, munitions, chemical waste, biological materials, radioactive materials [except those regulated under the Atomic Energy Act of 1954, as amended (42 U.S.C. Section 2011 et seq.)], heat wrecked or discarded equipment, rocks, sand, cellar dirt and industrial, municipal, and agriculture waste discharged into water.

- **(GG)** The term "post-mining area" means: (1) A reclamation area or (2) the underground workings of an underground coal mine after the extraction, removal, or recovery of coal from its natural deposit has ceased and prior to bond release.
- (HH) The term "10-year, 24-hour precipitation event" means the maximum 24-hour precipitation event with a probable recurrence interval of once in ten years as defined by the National Weather service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed there from.
- (II) The term "qualifying rainfall event" means the rainfall amounts as defined; active mine areas = 0.2"/24 hours, refuse areas = 2.5"/24 hours, controlled and commingled = 4.4"/24 hour.
- (JJ) The term "reclamation area" means the surface area of a coal mine which has been returned to required contour and on which revegetation (specifically seeding or planting) work has commenced. The term "pre-reclamation area" means the surface area of a coal mine prior to reclamation.
- (KK) The term "settleable solids" is that matter measured by the volumetric method that is determined by the following procedure: (a) fill an Imhoff cone to the one-liter mark with a thoroughly mixed sample. Allow to settle undisturbed for 45 minutes. Gently stir along the inside surface of the cone with a stirring rod. Allow to settle undisturbed for 15 minutes longer. Record the volume of settled material in the cone as milliliters per liter. The method detection limit for coal mining point sources is 0.4 ml/l.
- (LL) The terms "treatment facility" and "treatment system" means all structures which contain, convey, and as necessary, physically or chemically treat coal mine drainage, coal preparation process water, surface runoff from disturbed areas, or drainage from coal preparation plant associated areas, which remove pollutants regulated by the Part from such waters. This includes all pipes, channels, ponds, basins, tanks, and all other equipment serving such structures.
- **(MM)** The terms "underground mine drainage or discharge" mean discharges from the underground workings of underground mines until SMCRA bond release.
- (NN) The "weekly average" discharge means the total concentration and mass of all daily discharges sampled and/or measured during a calendar week divided by the number of daily discharges sampled and/or measured during such week.
- (OO) The term "coal refuse disposal pile" means any coal refuse deposited on the earth and intended as permanent disposal or long term storage (greater than 180 days) of such material, but does not include coal refuse deposited within the active mining area or coal refuse never removed from the active mining area.

# **Section D Other Permit Requirements**

#### **NPDES Permit Special Conditions**

## (AA) Water Quality Monitoring

The Department may require every owner to furnish such plans, specifications, or other pertinent information as may be necessary to determine the effect of the discharge on the water quality or such information as may be necessary to accomplish the purposes of the CWA, including but not limited to chemical and biological testing. The permittee shall obtain and record such information on the receiving waters as requested by the Department. The information shall be subject to inspection by authorized State and Federal representatives and shall be submitted with such frequency and in such detail as requested by the Department.

## (BB) Management Requirements

- 1. All discharges authorized by this NPDES permit shall be made in accordance with the terms and conditions of the permit. The Department must be notified at least thirty (30) days prior to all expansions, production increases, or process modifications that will result in new or increased discharge(s) of pollutant(s). Notification should be by submission of a new or revised CSMO/NPDES application, or, if such discharge(s) does not violate effluent limitations specified in the permit, by submission to the Department of notice of such new or increased discharge of pollutant(s). All expansions, production increases, or process modifications that will result in new or increased discharge(s) of pollutant(s) must be approved by the Department prior to implementation.
- 2. The discharge of any pollutant limited in the permit more frequently than, or at a level greater than that identified and authorized by this permit, shall constitute a violation of the terms and conditions of this permit.
- 3. The discharge of any pollutant(s) from this facility that enters into a water body with an existing and approved Total Maximum Daily Load (TMDL) must be made in compliance with the TMDL and any applicable TMDL implementation plan. If the discharge enters into a water body included on the state's current 303(d) list not having an existing and approved TMDL, the discharge of any pollutant(s) from this facility cannot be the cause of the stream's impairment and 303(d) listing.

#### (CC) Availability of Reports

Except for data determined to be confidential under Section 308 of the Clean Water Act (CWA), all reports prepared in accordance with the terms and conditions of this permit will be available for public inspection at the Department office. As required by the Act, effluent data will not be considered confidential. Knowingly making false statement on any such report may result in the imposition of criminal penalties as provided for in Section 309 of the CWA and in Section 62.1-44.32 of the Code of Virginia.

# (DD) Permit Modification and Reissuance

This permit shall be modified, or alternatively, revoked and reissued, to comply with any applicable effluent standard or limitation issued or approved under Section 301(b)(2)(C) and (D), 304 (b)(2), and 307 (a)(2) of the CWA, if the effluent standard or limitations so issued or approved:

(i) Contain different conditions or is otherwise more stringent than any effluent limitation in the permit; or

- (ii) Control any pollutant not limited in the permit; or
- (iii) The permit as modified or reissued under this paragraph shall also contain any other requirements of the Act as applicable.
- (iv) Immediately after EPA's promulgation of applicable standards or limitations, a draft permit incorporating the new requirements shall be sent to the permittee.

## (EE) State Law

- 1. Compliance with this permit during its term constitutes compliance with the Virginia State Law and CWA except for any standard imposed under Section 307 of the CWA for a toxic pollutant injurious to human health.
- 2. State water quality standards contain an antidegradation policy that is applicable to this permit, facility, and discharge(s). Effluent limitations assigned to this permit require the operator to utilize the best available technology to treat all discharges and to protect water quality. As a condition of this permit, the permittee must take appropriate measures to comply with the antidegradation policy.
- 3. Nothing in this permit shall be construed to preclude the institution of any legal action under, or relieve the permittee from any responsibilities, liabilities, or penalties established pursuant to any other State law or regulation or under authority preserved by Section 510 of the CWA.

## (FF) Toxic Pollutants

If a toxic effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Section 307(a) of the CWA for a toxic pollutant which is present in the discharge and such standard or prohibition is more stringent than any limitation for such pollutant in this permit, this permit shall be revoked and reissued or modified in accordance with the toxic effluent standard or prohibition. Any effluent standard or prohibition established under Section 307(a) for a toxic pollutant injurious to human health is effective and enforceable by the time set forth in the promulgated standard, even absent permit modification.

#### (GG) Chemical Treatment

Chemical treatment is not permitted unless specified in Part I Section 5.15 of the CSMO/NPDES permit application or otherwise specifically authorized by the Department. Treatment chemicals will be utilized in accordance with manufacturer's specifications and in quantities not harmful to aquatic life.

#### (HH) Alternate effluent limitations applicable to precipitation events

The permit includes a condition which provides an exclusion of the TSS, total iron and total manganese concentration limitations during periods of runoff from a qualifying precipitation event as referenced in 40 CFR 434. However, TSS is required to be collected and reported for discharges utilizing the alternate effluent limit. The reported TSS analyses will be utilized by DMLR for waste load calculation only.

For discharges to TMDL watersheds with TSS identified as a stressor, the permit shall also comply with the applicable TMDL consistent with its assumptions and requirements. Best management practices requirements and/or offsets will be used to establish any necessary reductions to meet the

transient/aggregate waste load allocation as established in the compliance schedule included in this permit. This requirement is in addition to the technology-based effluent limitations of 40 CFR 434.

## **CSMO Permit Special Conditions:**

- (a) Disposal of non-coal waste onsite is prohibited.
- **(b)** Water from sediment control ponds may be used on site for the purpose of dust suppression. Dust suppression shall be carried out as a best management practice provided that ponding or direct runoff from the site does not occur during or immediately following its application. Dust suppression shall not be employed as a wastewater disposal method
- (c) No disturbance is allowed within any jurisdictional waters, whether water of the United States or waters of the Commonwealth of Virginia (including jurisdictional isolated waters), without first obtaining a Section 404 of the Clean Water Act (CWA) permit from the U.S. Army Corps of Engineers and / or a Section 401 of the CWA Certification from the Virginia Department of Environmental Quality.
- (d) Prior to disturbing any area not included in the approved permit an application for a permit revision / amendment must be submitted to the Virginia Department of Energy / Division of Mined Land Repurposing(DMLR) and the application must be approved with appropriate fees and bond submitted to DMLR.
- (e) The Department shall conduct reviews of the approved permit pursuant to 4VAC25-130-774.11. Based upon the Department review DMLR may order the revision of the permit pursuant to 4VAC25-130-774.11(b) and (c).
- **(f)** Biological surveys will be conducted in accordance with the language in Part II Section A.E Stream Monitoring Conditions of the NPDES permit.
- **(g)** To ensure continuing decrease in TDS for the Cumulative Impact Area, best management practices (BMPs), verified offsets, and/or mitigation activities proposed in Part II Section A.D of the NPDES permit should be completed prior to or concurrent with commencement of mining on the proposed permit.

## **TMDL Special Conditions:**

#### (a) TMDL Reopener Clause

This permit shall be modified or alternately revoked and reissued if any approved waste load allocation procedure, pursuant to Section 303(d) of the CWA, imposes waste load allocations, limits or other conditions on the facility that are not consistent with the requirements of this permit.

## (b) Numeric Effluent Limitation - Annual Wasteloads

The permittee shall ensure that discharges from permitted point sources comply with the concentration based numeric effluent limitations assigned in Part II Section A of the joint CSMO/NPDES Permit and that permitted point source discharges shall not exceed the numeric waste loads of pollution defined in this permit.

1. Tracking of mining waste loads, waste load offsets, calculations of mining waste loads, and comparisons of mining waste loads to allocations will be performed by the Department's TMDL system. Discharges resulting in a total waste load which exceeds TMDL limits will be determined as described in the factsheet associated with this permit.

2. If the Department determines that waste loads from the permitted point sources have resulted in or will result in a waste load in excess of the TMDL WLAs, the Department will require the permittee to conduct additional monitoring according to a schedule established by the Department. Based upon the monitoring results, the Department will confer with the permittee to develop reduction actions that may include revised and additional BMPs, as well as flow measurements and other monitoring. If within 90 days of receipt of the final required monitoring results the Department and the permittee cannot come to agreement on the necessary reduction actions and a schedule for their implementation, then the Department may modify or revoke and reissue the NPDES permit to assign permit-specific reduction actions and an implementation schedule. Failure by the permittee to comply with any such permit requirements will constitute grounds for enforcement.

#### (c) Waste load Offset Credit

The Department will use its existing TMDL database and software to maintain the accounting of load reduction credit tracking.

#### (d) NPDES Discharge Monitoring Plan

Referenced in Part II Section A

#### (e) Offset Monitoring Plan (if applicable)

The offset ratio for this permit is sufficient to assure that adequate pollution reductions will be accomplished without additional monitoring requirements beyond those previously identified in this joint permit.

The offset ratio is found in the TMDL Addendum in Part I Section 6.1 of the joint CSMO/NPDES permit. The minimum offset ratio is 2:1.

# (f) Unanticipated Failure of Offset (if applicable)

Prior to the release of any performance bond on this permit, the Department shall determine if the permittee has completed offset requirements. The offset completion timing is outlined in Part I Section 6.1 of the joint CSMO/NPDES permit. If the permittee fails to complete the required offset, an alternative offset project must be approved by the Department and implemented prior to the release of any performance bond on this permit.

#### (g) Responsibility to Achieve All Effluent Limitations in Permit

The permittee shall be responsible for achieving all concentration and loading based effluent limitations assigned by this permit. The permittee shall be responsible for implementing all best management practices and/or TMDL Waste load Reduction Actions required by this permit.

## (h) Best Management Practices

The permittee shall be responsible for implementing applicable BMPs as noted in DMLR Guidance Memorandum 14-05 and/or BMPs included in Sections 5.15 and 6.1 of the joint permit application.

## Total Maximum Daily Load (TMDL) Compliance and Documentation:

The Department finds that the permit will comply with the approved TMDL and the TMDL Waste Load Allocation (WLA). The permit is consistent with the TMDL WLA pursuant to 40 CFR 122.44 (d)(1)(viii)(B).

#### VIRGINIA DIVISION OF MINED LAND REPURPOSING

## Joint CSMO/NPDES Permit Factsheet Application Number 1011669 CSMO: 1101936 NPDES: 0081936

This document gives pertinent information concerning the joint Coal Surface Mining Operation (CSMO)/ National Pollutant Discharge Elimination System (NPDES) permit listed below. This permit is being processed as a **Minor Source** industrial permit. The industrial discharge(s) result from the control of surface water runoff and/or groundwater discharges associated with coal mining activities.

The permit process consists of: developing permit limitations based upon the effluent limitations for coal mining promulgated by the U.S. Environmental Protection Agency set forth in 40 CFR 434, the State Water Quality Standards, Total Maximum Daily Load (TMDL) Regulations, and Storm Water guidelines.

The effluent limitations contained in this permit will maintain all applicable state and federal standards, including the Water Quality Standards of 9 VAC 25-260-00 et seq., the Virginia Coal Surface Mining and Reclamation Regulations, and TMDLs.

#### 1. Facility Information

Permittee Name: NORTON COAL COMPANY, LLC

Address: 1073 RIVERVIEW STREET City: GRUNDY State: VA Zip: 24614 Facility: TOWN HILL CREEK STRIP

## **Location:**

**Description:** 3.40 MILES N OF RICHLANDS ON TOWN HILL CREEK

NAD 83 Virginia State Plane South Northing: 3592119 NAD 83 Virginia State Plane South Easting: 10513571

**County:** TAZEWELL

**USGS 7.5' Quadrangle: JEWELL RIDGE** 

#### **Type of Mining**

Surf-Auger/HW Miner Surface-Contour Surf-Steep Slop

## 2. <u>CSMO/NPDES Permit Number:</u>

**CSMO:** 1101936 **NPDES:** 0081936

Permit Expiration Date: 03/04/30 Former NPDES Permit Number: N/A Former CSMO Permit Number: N/A

## 3. Owner Contact:

**Operator:**SURFACE MINERALS COMPANY
AUGER COAL, LLC

**Telephone:** (276)244-1351 (276)970-6431

## 4. <u>Administrative Dates:</u>

Administratively Complete Date: 11/06/24 NPDES Reviewer: Isaac B. Shockley NPDES Reviewer Phone: 276-523-8100

Review Begin Date: 11/06/24

**Public Comment Beginning Date:** 12/18/2024 (1st publication, RICHLANDS NEWS-PRESS) **Public Comment Ending Date:** 04/24/2025 (30 days following last publication, RICHLANDS

NEWS-PRESS)

Informal Conference Dates: N/A Application Approval Date: 08/26/2025 Original Permit Issue Date: 03/04/05

## 5. **Application Information:**

**Application Type:** REN/REISSUE C/N

Application Description: CSMO/NPDES Permit Renewal

## 6. Receiving Waters Classification:

Stream Name	Stream Code	Watershed	Basin
WEST FORK BIG	1034	CLINCH-CLINCH RIVER	TENNESSEE
CREEK		RICHLANDS	
TOWN HILL CREEK	1035	CLINCH-CLINCH RIVER	TENNESSEE
		RICHLANDS	

# 7. Ambient Water Quality Description

Background/baseline ambient water quality information on receiving streams is located in Section 5.9 of the joint permit application. None of the outfalls are limited by receiving stream flows, therefore drought flow frequencies are not provided. Available instream statistics from 03/31/22 to 03/31/25 are summarized below.

Instream Statistics for CM-1							
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.	
Flow (GPM)	68	270.15	330.80	57.50	0.00	1,500.00	
Temperature (C)	61	14.77	5.45	15.00	3.00	24.00	
pH (Std)	61	7.40	0.40	7.50	6.30	8.30	
Total Suspended Solids (mg/l)	60	57.30	373.09	3.60	0.00	2,920.00	
Conductivity (uS/cm)	61	210.26	121.04	183.00	66.00	954.00	
Total Dissolved Solids (mg/l)	60	131.82	110.44	110.00	50.00	894.00	
Iron, Total (mg/l)	60	1.00	4.78	0.30	0.10	37.60	
Manganese, Total (mg/l)	60	0.05	0.27	0.00	0.00	2.10	
Sulfates (mg/l)	61	41.56	61.57	31.00	4.00	497.00	
Alkalinity (mg/l)	61	48.82	30.20	41.00	18.00	230.00	
Acidity (mg/l)	61	0.57	0.97	0.00	0.00	7.00	

Instream Statistics for WF-2						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	33	57.12	65.02	40.00	0.00	262.00
Temperature (C)	29	16.34	4.40	16.00	9.00	23.00
pH (Std)	29	7.81	0.35	7.70	7.20	8.50
Total Suspended Solids (mg/l)	28	9.29	9.49	3.00	3.00	43.00
Conductivity (uS/cm)	29	234.24	234.99	178.00	78.00	1,271.00
Total Dissolved Solids (mg/l)	28	136.32	169.16	93.50	40.00	877.00
Iron, Total (mg/l)	29	0.53	0.84	0.30	0.00	3.70
Manganese, Total (mg/l)	29	0.09	0.26	0.00	0.00	1.30
Sulfates (mg/l)	29	50.34	110.41	27.00	4.00	574.00
Alkalinity (mg/l)	29	44.93	30.08	31.00	1.00	118.00
Acidity (mg/l)	29	1.10	0.55	1.00	1.00	4.00

Instream Statistics for THC-2						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	35	110.34	188.76	45.00	0.00	1,000.00
Temperature (C)	33	14.85	4.51	16.00	5.00	22.00
pH (Std)	33	7.74	0.39	7.70	7.00	8.70
Total Suspended Solids (mg/l)	32	8.09	11.81	3.00	3.00	66.00
Conductivity (uS/cm)	33	206.24	207.39	128.00	45.00	885.00
Total Dissolved Solids (mg/l)	32	53.81	45.14	38.50	3.00	247.00
Iron, Total (mg/l)	33	0.45	0.51	0.30	0.10	2.90
Manganese, Total (mg/l)	33	0.04	0.07	0.00	0.00	0.30
Sulfates (mg/l)	33	14.94	12.81	7.00	4.00	41.00
Alkalinity (mg/l)	33	20.36	15.92	13.00	5.00	90.00
Acidity (mg/l)	33	1.03	0.17	1.00	1.00	2.00

Instream Statistics for THC-1						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	120	112.90	149.42	40.00	0.00	730.00
Temperature (C)	114	14.32	4.67	15.00	4.00	22.00
pH (Std)	114	7.68	0.43	7.80	6.60	8.70
Total Suspended Solids (mg/l)	110	5.85	6.30	3.00	3.00	29.00
Conductivity (uS/cm)	114	234.87	253.74	130.00	43.00	1,121.00
Total Dissolved Solids (mg/l)	110	74.10	100.83	54.00	6.00	569.00
Iron, Total (mg/l)	114	0.35	0.21	0.30	0.10	1.00
Manganese, Total (mg/l)	114	0.03	0.05	0.00	0.00	0.20
Chloride (mg/l)	4	7.00	0.00	7.00	7.00	7.00
Sulfates (mg/l)	114	29.00	65.49	13.00	4.00	367.00
Alkalinity (mg/l)	114	23.32	16.28	19.00	5.00	92.00
Acidity (mg/l)	114	1.00	0.00	1.00	1.00	1.00

Instream Statistics for WF-1						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	33	75.12	99.00	40.00	0.00	436.00
Temperature (C)	29	15.86	4.01	16.00	8.00	22.00
pH (Std)	29	7.77	0.32	7.70	7.20	8.50
Total Suspended Solids (mg/l)	27	7.37	10.89	3.00	3.00	47.00
Conductivity (uS/cm)	29	250.83	243.25	187.00	85.00	1,285.00
Total Dissolved Solids (mg/l)	27	110.07	68.67	94.00	47.00	355.00
Iron, Total (mg/l)	28	0.42	0.42	0.30	0.10	1.90
Manganese, Total (mg/l)	28	0.03	0.08	0.00	0.00	0.40
Sulfates (mg/l)	28	31.96	39.64	27.00	4.00	225.00
Alkalinity (mg/l)	28	51.43	49.23	32.50	1.00	273.00
Acidity (mg/l)	28	1.00	0.00	1.00	1.00	1.00

Instream Statistics for SW-1						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	155	114.89	99.59	55.00	20.00	349.00
Temperature (C)	155	14.75	4.88	15.00	4.00	23.00
pH (Std)	155	7.78	0.37	7.90	7.00	8.40
Total Suspended Solids (mg/l)	150	12.56	34.19	3.00	3.00	239.00
Conductivity (uS/cm)	155	281.47	302.49	169.00	85.00	1,426.00
Total Dissolved Solids (mg/l)	150	96.20	60.40	93.00	25.00	386.00
Iron, Total (mg/l)	155	0.44	1.02	0.30	0.00	7.60
Manganese, Total (mg/l)	155	0.03	0.06	0.00	0.00	0.30
Sulfates (mg/l)	155	29.53	11.00	31.00	4.00	57.00
Alkalinity (mg/l)	155	41.95	26.81	31.00	14.00	130.00
Acidity (mg/l)	155	1.00	0.00	1.00	1.00	1.00

Instream Statistics for BL-3						
Parameter	Num. Samples	Average	Std. Dev	Median	Min.	Max.
Flow (GPM)	151	272.75	367.88	150.00	20.00	1,571.00
Temperature (C)	151	14.70	4.60	15.00	4.00	22.00
pH (Std)	151	8.04	0.44	7.90	7.20	9.20
Total Suspended Solids (mg/l)	146	11.72	26.68	3.00	3.00	126.00
Conductivity (uS/cm)	151	309.74	320.71	204.00	92.00	1,464.00
Total Dissolved Solids (mg/l)	146	84.07	28.02	77.00	31.00	147.00
Iron, Total (mg/l)	151	0.35	0.63	0.20	0.00	3.90
Manganese, Total (mg/l)	151	0.01	0.03	0.00	0.00	0.10
Sulfates (mg/l)	142	28.30	9.05	31.00	4.00	53.00
Alkalinity (mg/l)	143	44.69	18.84	40.00	15.00	88.00
Acidity (mg/l)	143	1.00	0.00	1.00	1.00	1.00

# 8. <u>Permit Characterization/Special Conditions/Effluent Limitations:</u>

Narrative Water Quality Standards Applicable 9VAC25-260-20

Discharges from this operation must not cause the violation of any applicable narrative instream water quality standards.

- ☐ Technology-based Effluent Limitations Applicable 40 CFR 434
- Numeric Water Quality based Effluent Limitations Applicable 9VAC25-260-140

Discharges from this operation must not cause the violation of any applicable numeric instream water quality standards.

SMCRA Performance Standard 4VAC25-130-816.42 and/or 4VAC25-130-817.42

Standard Permit Conditions Applicable 40 CFR 122.41 and 9VAC25-31-190

The outfalls, discharges, and related activities associated with the proposed operation must individually and in aggregate remain in compliance with the requirements stated in sections 318, 402, and 405 of the Clean Water Act. Additionally, the permittee must comply with all conditions attached to the permit, including but not limited to the effluent standards established under 307(a) of the Clean Water Act. The permittee is bound to all duties, procedures, and requirements laid out in both Federal Regulation 40 CFR 122.41 and State Regulation 9VAC25-260.

Special Permit Conditions – TMDL Watershed
(40 CFR 130 and CWA 303(d)
The application does not include any outfalls or discharges within established TMDL Watershed Areas. Therefore, no special TMDL permit conditions will be imposed.

Special Permit Conditions – SMCRA 4VAC25-130-773-17

Special Permit Conditions – Alterna 4VAC25-130-825	te Effluent Limitations: Remining
Discharges limited based on receiving 9VAC260-20	ng stream flow – Mixing Zone
Possible Interstate Effect This permit is not permitted to regulations.	cross state boundaries or otherwise require Virginia interstate

# 9. NPDES Effluent Limitation Basis

The monitoring frequency and sample type have been established after considering the consistency and nature of these operations, the existing analytical data and the potential environmental risk and consequences of the discharges. Reporting of monitoring data is required quarterly.

Parameter	Basis
Iron, Total	Iron limitations are based on 40-CFR-434.
Flow	Report only, no limit. Monitoring required by federal effluent guidelines (40 CFR Part 434).
Manganese, Total	Manganese limitations are based on 40-CFR-434.
рН	The pH limitation is based upon Virginia's water quality standards and federal effluent guidelines (40 CFR Part 434).
Settleable Solids	SS limitations are based on federal effluent guidelines for coal mining (40 CFR Part 434).
Total Dissolved Solids	Monitoring required for informational purposes. TDS is also load-limited based upon the approved TMDL, if applicable. For discharges to TMDL watersheds with TDS identified as a stressor, the permit shall also comply with the applicable TMDL consistent with its assumptions and requirements. Best management practices requirements and/or offsets will be used to establish any necessary reductions to meet the transient/aggregate wasteload allocation.
Total Suspended Solids	TSS limitations are based on federal effluent guidelines for coal mining (40 CFR Part 434). TSS is also load-limited based upon the approved TMDL, if applicable. For discharges to TMDL watersheds with TSS identified as a stressor, the permit shall also comply with the applicable TMDL consistent with its assumptions and requirements. Best management practices requirements and/or offsets will be used to establish any necessary reductions to meet the transient/aggregate wasteload allocation.

## 10. Permit or Proposed Permit Area Questions

Che	eck all that apply:
	A. The area contains a publicly owned treatment works which discharge into the waters
	of the United States.
	B. The facility treats, stores, or disposes of hazardous wastes.
	C. Fluids are injected at this facility which are: (1) brought to the surface in connection
	with conventional oil or natural gas production; (2) used for the enhanced recovery of
	oil or natural gas; or (3) for storage of liquid hydrocarbons.
	D. The area contains a concentrated animal feeding operation or aquatic animal
	production facility that discharges into the waters of the United States.
	E. This facility will inject industrial effluent below the lower most stratum containing,
	within 1 quarter mile of the well bore, underground sources of drinking water.

#### 11. NPDES Outfall Description:

Sediment control structures and the associated NPDES outfalls for surface coal mining operations primarily receive precipitation runoff from mined areas and treat the runoff by settling sediment particles prior to discharge to the receiving stream. Precipitation runoff from mined areas also dissolves portions of exposed fresh rock and carries the associated ions in solution. These ions may not be reduced in the sedimentation process prior to discharge. Certain dissolved ions or the combined concentration of these ions may cause benthic impairment depending on their makeup and/or abundance.

NPDES discharges associated with this permit are from the control of surface water runoff resulting from precipitation and/or groundwater discharges associated with coal mining activities. Typically, discharges are only treated by sedimentation, but in limited circumstances treatment may include chemical treatment such as the addition of neutralizing agents or flocculants.

There are 55 outfalls associated with this permit. Of all total outfalls, 55 were previously approved, and of all previously approved outfalls, 35 have been constructed. The constructed outfalls are 015, 015B, 018. 019, 021, 023B, 033, 035A, 036, 037, 038, 039, 041, 042, 051, 058, 059, 079, 080, 082, 083, 084, 085, 086, 087, 099, 100, 101, 102, 103, T1, T2, T3, T4, and T5. Outfall 015 has historically discharged 0.0% of the time over 43 measurements. Outfall 015B has historically discharged 0.0% of the time over 43 measurements. Outfall 018 has historically discharged 0.0% of the time over 43 measurements. Outfall 019 has historically discharged 0.0% of the time over 43 measurements. Outfall 021 has historically discharged 0.0% of the time over 43 measurements. Outfall 023B has historically discharged 0.0% of the time over 43 measurements. Outfall 033 has historically discharged 8.7% of the time with an estimated flow of 1.9 GPM over 69 measurements. Outfall 035A has historically discharged 0.0% of the time over 43 measurements. Outfall 036 has historically discharged 0.0% of the time over 43 measurements. Outfall 037 has historically discharged 0.0% of the time over 43 measurements. Outfall 038 has historically discharged 0.0% of the time over 43 measurements. Outfall 039 has historically discharged 0.0% of the time over 43 measurements. Outfall 041 has historically discharged 0.0% of the time over 43 measurements. Outfall 042 has historically discharged 0.0% of the time over 43 measurements. Outfall 051 has historically discharged 0.0% of the time over 43 measurements. Outfall 058 has historically discharged 7.1% of the time with an estimated flow of 1.8 GPM over 70 measurements. Outfall 059 has historically discharged 8.6% of the time with an estimated flow of 2.0 GPM over 70 measurements. Outfall 079 has historically discharged 0.0% of the time over 22 measurements. Outfall 080 has historically discharged 0.0% of the time over 43 measurements. Outfall 082 has historically discharged 0.0% of the time over 22 measurements. Outfall 083 has historically discharged 0.0% of the time over 22 measurements. Outfall 084 has historically discharged 0.0% of the time over 22 measurements. Outfall 085 has historically discharged 0.0% of the time over 15 measurements. Outfall 086 has historically discharged 0.0% of the time over 6 measurements. Outfall 087 has historically discharged 0.0% of the time over 27 measurements. Outfall 099 has historically discharged 0.0% of the time over 57

measurements. Outfall 100 has historically discharged 0.0% of the time over 64 measurements. Outfall 101 has historically discharged 0.0% of the time over 65 measurements. Outfall 102 has historically discharged 0.0% of the time over 67 measurements. Outfall 103 has historically discharged 5.9% of the time with an estimated flow of 1.8 GPM over 68 measurements. Outfall T1 has historically discharged 0.0% of the time over 24 measurements. Outfall T2 has historically discharged 0.0% of the time over 24 measurements. Outfall T3 has historically discharged 0.0% of the time over 24 measurements. Outfall T4 has historically discharged 0.0% of the time over 14 measurements. Outfall T5 has historically discharged 0.0% of the time over 14 measurements.

While multiple outfalls have historically discharged at some point in their lifespan. It should be noted for this renewal application that the current representative Outfall 021 (MPID 0005881) has never discharged, nor have any other outfalls discharged since 09/26/2023, which was prior to the start of the renewal process.

# **Proposed Discharges**

There are no outfalls added by revision. There are no outfalls deleted by this revision.

The following tables present details for each proposed and/or existing outfall. Specific information, including location, regarding each outfall and facility is also found in Section 5, Section 12, and Section 21 of the CSMO/NPDES permit.

MPID Number: 0012355	Action:	Sampling Freq/Qtr: 6	<b>Location Number: T6</b>
Elevation: 2,513.00	Facility Location: Pond T6	Quad: JEWELL RIDGE	Northing: 3,595,230.0000
Easting: 10,513,535.0000	Watershed Acres: 11.1	Disturbed Acres: 4.6	Receiving Stream: TOWN HILL CREEK

MPID Number: 0012354	Action:	Sampling Freq/Qtr: 6	<b>Location Number: T5</b>
Elevation: 2,543.00	Facility Location: Pond T5	Quad: JEWELL RIDGE	Northing: 3,594,900.0000
Easting: 10,513,285.0000		Disturbed Acres: 9.2	Receiving Stream: TOWN HILL CREEK

MPID Number: 0012353	Action:	Sampling Freq/Qtr: 6	<b>Location Number: T4</b>
Elevation: 2,571.00	Facility Location: PondT4,CS3	Quad: JEWELL RIDGE	Northing: 3,593,670.0000
Easting: 10,513,695.0000	Watershed Acres: 23.8	Disturbed Acres: 11.6	Receiving Stream: TOWN HILL CREEK

MPID Number: 0012352	Action:	Sampling Freq/Qtr: 6	<b>Location Number: T3</b>
Elevation: 2,607.00	Facility Location: Pond T3	Quad: JEWELL RIDGE	Northing: 3,592,710.0000
Easting: 10,514,340.0000	Watershed Acres: 4.6	Disturbed Acres: 3.7	Receiving Stream: TOWN HILL CREEK

MPID Number: 0012351	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: T2</b>
Elevation: 2,624.00	Facility Location: Pond T2	Quad: JEWELL RIDGE	Northing: 3,592,630.2140
Easting: 10,514,874.0970	Watershed Acres: 4.1	Disturbed Acres: 3.0	Receiving Stream: TOWN HILL CREEK
MPID Number:	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: T1</b>
0012350	Action. C	Sampling Preq/Qur. 0	Location Number, 11
Elevation: 2,634.00	Facility Location: Pond T1	Quad: JEWELL RIDGE	Northing: 3,592,724.0464
Easting: 10,515,132.5330	Watershed Acres: 2.1	Disturbed Acres: 1.7	Receiving Stream: TOWN HILL CREEK
MPID Number:	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 103</b>
0008601	Action.	Sampling Preq/Qu. 0	Location Number, 103
Elevation: 2,684.00	Facility Location: SB-103	Quad: JEWELL RIDGE	Northing: 3,597,350.0000
Easting: 10,512,840.0000	Watershed Acres: 11.6	Disturbed Acres: 8.4	Receiving Stream: TOWN HILL CREEK
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MPID Number: 0008600	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 102</b>
Elevation: 2,668.00	Facility Location: SB-102	Quad: JEWELL RIDGE	Northing: 3,597,718.7962
Easting: 10,512,822.8100	Watershed Acres: 4.3	Disturbed Acres: 3.6	Receiving Stream: TOWN HILL CREEK
MPID Number: 0008599	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 101</b>
Elevation: 2,672.00	Facility Location: SB-101	Quad: JEWELL RIDGE	Northing: 3,597,960.0000
Easting: 10,513,200.0000	Watershed Acres: 7.9	Disturbed Acres: 4.5	Receiving Stream: TOWN HILL CREEK
MPID Number: 0008598	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 100</b>
Elevation: 2,684.00	Facility Location: SB-100	Quad: JEWELL RIDGE	Northing: 3,598,265.0000
Easting: 10,513,770.0000	Watershed Acres: 3.7	Disturbed Acres: 2.7	Receiving Stream: TOWN HILL CREEK
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MPID Number: 0008597	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 099</b>
Elevation: 2,688.00	Facility Location: SB-99	Quad: JEWELL RIDGE	Northing: 3,598,481.0000
Easting: 10,514,163.0000	Watershed Acres: 3.3	Disturbed Acres: 1.6	Receiving Stream: TOWN HILL CREEK

MPID Number: 0008596	Action:	Sampling Freq/Qtr: 6	Location Number: 098
Elevation: 2,665.00	Facility Location: SB- 98	Quad: JEWELL RIDGE	Northing: 3,598,583.0000
Easting: 10,513,698.0000	Watershed Acres: 17.9	Disturbed Acres: 5.2	Receiving Stream: TOWN HILL CREEK
MPID Number: 0008595	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 097</b>
Elevation: 2,650.00	Facility Location: SB-97	Quad: JEWELL RIDGE	Northing: 3,598,683.0000
Easting: 10,513,314.0000	Watershed Acres: 4.9	Disturbed Acres: 2.9	Receiving Stream: TOWN HILL CREEK
MPID Number: 0008594	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 096</b>
Elevation: 2,645.00	Facility Location: SB-96	Quad: JEWELL RIDGE	Northing: 3,598,672.0000
Easting: 10,513,252.0000	Watershed Acres: 2.9	Disturbed Acres: 2.5	Receiving Stream: TOWN HILL CREEK
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MPID Number: 0008593	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 095</b>
Elevation: 2,640.00	Facility Location: SB- 95	Quad: JEWELL RIDGE	Northing: 3,598,261.0000
Easting: 10,512,643.0000	Watershed Acres: 2.8	Disturbed Acres: 2.7	Receiving Stream: TOWN HILL CREEK
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MPID Number: 0008592	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 094</b>
Elevation: 2,610.00	Facility Location: SB- 94	Quad: JEWELL RIDGE	Northing: 3,598,489.0000
Easting: 10,512,273.0000	Watershed Acres: 5.1	Disturbed Acres: 5.1	Receiving Stream: TOWN HILL CREEK
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MPID Number: 0008591	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 093</b>
Elevation: 2,941.00	Facility Location: SB-93	Quad: JEWELL RIDGE	Northing: 3,599,377.0000
Easting: 10,512,740.0000	Watershed Acres: 11.2	Disturbed Acres: 6.6	Receiving Stream: TOWN HILL CREEK
MPID Number: 0008590	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 092</b>
Elevation: 2,615.00	Facility Location: SB-92	Quad: JEWELL RIDGE	Northing: 3,599,554.0000
Easting: 10,512,767.0000	Watershed Acres: 5.5	Disturbed Acres: 3.4	Receiving Stream: TOWN HILL CREEK

MPID Number: 0008589	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 091</b>
Elevation: 2,630.00	Facility Location: SB-91	Quad: JEWELL RIDGE	Northing: 3,599,806.0000
Easting: 10,512,994.0000	Watershed Acres: 4.7	Disturbed Acres: 3.2	Receiving Stream: TOWN HILL CREEK

MPID Number: 0008588	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 090</b>
Elevation: 2,670.00	Facility Location: SB-90	Quad: JEWELL RIDGE	Northing: 3,600,248.0000
Easting: 10,513,651.0000	Watershed Acres: 5.5	Disturbed Acres: 1.5	Receiving Stream: TOWN HILL CREEK

MPID Number: 0008587	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 087</b>
Elevation: 2,590.00	Facility Location: SB-87,17C2	Quad: JEWELL RIDGE	Northing: 3,596,226.0000
Easting: 10,517,467.0000	Watershed Acres: 29.2	Disturbed Acres: 21.6	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008586	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 086</b>
Elevation: 2,585.00	Facility Location: SB-86	Quad: JEWELL RIDGE	Northing: 3,596,788.9331
Easting: 10,516,984.9410	Watershed Acres: 8.5	Disturbed Acres: 4.7	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008585	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 085</b>
Elevation: 2,575.00	Facility Location: SB-85	Quad: JEWELL RIDGE	Northing: 3,596,766.6321
Easting: 10,516,596.1250	Watershed Acres: 11.9	Disturbed Acres: 1.7	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008584	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 084</b>
Elevation: 2,570.00	Facility Location: JR1/SB-84	Quad: JEWELL RIDGE	Northing: 3,597,361.2649
Easting: 10,516,805.2670	Watershed Acres: 11.1	Disturbed Acres: 5.5	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008583	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 083</b>
Elevation: 2,520.00	Facility Location: JR2/SB-83	Quad: JEWELL RIDGE	Northing: 3,597,807.9480
Easting: 10,516,342.0040	Watershed Acres: 9.3	Disturbed Acres: 5.3	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008582	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 082</b>
Elevation: 2,490.00	Facility Location: JR3/SB-82	Quad: JEWELL RIDGE	Northing: 3,598,250.0000
Easting: 10,516,185.0000	Watershed Acres: 14.4	Disturbed Acres: 5.8	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008581	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 080</b>
Elevation: 2,765.00	Facility Location: SB-80	Quad: JEWELL RIDGE	Northing: 3,598,419.7600
Easting: 10,515,369.0600	Watershed Acres: 6.7	Disturbed Acres: 3.7	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008580	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 079</b>
Elevation: 2,490.00	Facility Location: SB-79	Quad: JEWELL RIDGE	Northing: 3,598,272.0000
Easting: 10,516,277.0000	Watershed Acres: 3.1	Disturbed Acres: 3.1	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008579	Action:	Sampling Freq/Qtr: 6	Location Number: 078A
Elevation: 2,455.00	Facility Location: SB-78A	Quad: JEWELL RIDGE	Northing: 3,598,947.0000
Easting: 10,516,297.0000	Watershed Acres: 4.3	Disturbed Acres: 4.3	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008578	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 078</b>
Elevation: 2,455.00	Facility Location: SB-78	Quad: JEWELL RIDGE	Northing: 3,599,285.0000
Easting: 10,516,190.0000	Watershed Acres: 5.4	Disturbed Acres: 4.1	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008577	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 077</b>
Elevation: 2,710.00	Facility Location: SB-77	Quad: JEWELL RIDGE	Northing: 3,599,277.0000
Easting: 10,515,530.0000	Watershed Acres: 3.6	Disturbed Acres: 2.1	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008575	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 075</b>
Elevation: 2,530.00	Facility Location: SB-75	Quad: JEWELL RIDGE	Northing: 3,599,919.0000
Easting: 10,515,598.0000	Watershed Acres: 7.1	Disturbed Acres: 1.8	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008574	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 074</b>
Elevation: 2,660.00	Facility Location: SB-74	Quad: JEWELL RIDGE	Northing: 3,600,018.0000
Easting: 10,515,079.0000	Watershed Acres: 1.4	Disturbed Acres: 0.8	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008573	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 073</b>
Elevation: 2,655.00	Facility Location: SB-73	Quad: JEWELL RIDGE	Northing: 3,600,246.0000
Easting: 10,515,109.0000	Watershed Acres: 3.3	Disturbed Acres: 1.5	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008572	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 072</b>
Elevation: 2,535.00	Facility Location: SB-72	Quad: JEWELL RIDGE	Northing: 3,600,043.0000
Easting: 10,515,673.0000	Watershed Acres: 3.5	Disturbed Acres: 2.6	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008571	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 071</b>
Elevation: 2,420.00	Facility Location: SB-71	Quad: JEWELL RIDGE	Northing: 3,600,376.3200
Easting: 10,515,905.8200	Watershed Acres: 3.5	Disturbed Acres: 2.6	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0008564	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 059</b>
Elevation: 2,490.00	Facility Location: SB-59	Quad: JEWELL RIDGE	Northing: 3,596,590.0000
Easting: 10,512,510.0000	Watershed Acres: 12.6	Disturbed Acres: 10.8	Receiving Stream: TOWN HILL CREEK

MPID Number: 0008563	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 058</b>
Elevation: 2,470.00	Facility Location: SB-58	Quad: JEWELL RIDGE	Northing: 3,596,970.0000
Easting: 10,512,410.0000	Watershed Acres: 15.9	Disturbed Acres: 14.7	Receiving Stream: TOWN HILL CREEK

MPID Number: 0007961	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 051</b>
Elevation: 2,610.00	Facility Location: SB-51	Quad: JEWELL RIDGE	Northing: 3,590,289.8917
Easting: 10,513,951.8130	Watershed Acres: 15.6	Disturbed Acres: 3.1	Receiving Stream: TOWN HILL CREEK

MPID Number: 0005874	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 042</b>
Elevation: 2,656.80	Facility Location: 42, Cell1	Quad: JEWELL RIDGE	Northing: 3,586,490.0000
Easting: 10,518,560.0000	Watershed Acres: 24.5	Disturbed Acres: 7.2	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005873	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 041</b>
Elevation: 2,658.50	Facility Location: POND 40,41	Quad: JEWELL RIDGE	Northing: 3,587,394.6026
Easting: 10,517,699.4984	Watershed Acres: 18.7	Disturbed Acres: 6.7	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005871	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 039</b>
Elevation: 2,683.50	Facility Location: POND 39	Quad: JEWELL RIDGE	Northing: 3,589,098.7271
Easting: 10,517,154.9281	Watershed Acres: 7.4	Disturbed Acres: 2.2	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005870	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 038</b>
Elevation: 2,685.50	Facility Location: POND 38	Quad: JEWELL RIDGE	Northing: 3,590,157.5181
Easting: 10,516,685.1400	Watershed Acres: 5.6	Disturbed Acres: 2.2	Receiving Stream: WEST FORK BIG CREEK
MPID Number:	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 037</b>
0005869 Elevation: 2,595.00	Facility Location:	Quad: JEWELL RIDGE	Northing:
Easting: 10,516,308.0000	POND 37 Watershed Acres: 15.5	Disturbed Acres: 8.0	3,590,543.0000 Receiving Stream: WEST FORK BIG CREEK
MPID Number: 0005901	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 036</b>
Elevation: 2,727.00	Facility Location: POND 36	Quad: JEWELL RIDGE	Northing: 3,591,109.6236
Easting: 10,516,324.4901	Watershed Acres: 9.2	Disturbed Acres: 7.3	Receiving Stream: WEST FORK BIG CREEK
MPID Number: 0007958	Action: C	Sampling Freq/Qtr: 6	Location Number: 035A
Elevation: 2,580.00	Facility Location: SB-35A	Quad: JEWELL RIDGE	Northing: 3,589,197.0000
Easting: 10,514,164.0000	Watershed Acres: 36.0	Disturbed Acres: 11.7	Receiving Stream: TOWN HILL CREEK
MPID Number: 0012066	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 033</b>
Elevation: 2,758.00	Facility Location: Pond 33	Quad: JEWELL RIDGE	Northing: 3,597,160.0000
Easting: 10,514,135.0000	Watershed Acres: 17.4	Disturbed Acres: 9.2	Receiving Stream: TOWN HILL CREEK
MPID Number: 0012065	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 031</b>
Elevation: -999.00	Facility Location: Pond 31	Quad: JEWELL RIDGE	Northing: 3,596,729.7054
Easting: 10,514,586.7100	Watershed Acres: 14.1	Disturbed Acres: 1.7	Receiving Stream: TOWN HILL CREEK
MPID Number: 0012064	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 030</b>
Elevation: -999.00	Facility Location: Pond 30	Quad: JEWELL RIDGE	Northing: 3,596,748.6383
Easting: 10,514,898.6390	Watershed Acres: 7.4	Disturbed Acres: 7.4	Receiving Stream: TOWN HILL CREEK

MPID Number: 0005896	Action: C	Sampling Freq/Qtr: 6	Location Number: 023B
Elevation: 2,677.90	Facility Location: POND 23B	Quad: JEWELL RIDGE	Northing: 3,591,767.1700
Easting: 10,515,442.6600	Watershed Acres: 14.5	Disturbed Acres: 10.8	Receiving Stream: TOWN HILL CREEK

MPID Number: 0005881	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 021</b>
Elevation: 2,645.00	Facility Location: POND21	Quad: JEWELL RIDGE	Northing: 3,592,705.0000
Easting: 10,515,730.0000	Watershed Acres: 17.8	Disturbed Acres: 5.5	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005879	Action: C	Sampling Freq/Qtr: 6	<b>Location Number: 019</b>
Elevation: 2,678.50	Facility Location: SB-19/19A	Quad: JEWELL RIDGE	Northing: 3,594,228.7906
Easting: 10,517,094.0630	Watershed Acres: 6.3	Disturbed Acres: 4.8	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005878	Action:	Sampling Freq/Qtr: 6	Location Number: 018
Elevation: 2,373.10	Facility Location: POND 18	Quad: JEWELL RIDGE	Northing: 3,594,500.5370
Easting: 10,518,221.5092	Watershed Acres: 19.6	Disturbed Acres: 7.4	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0007962	Action: C	Sampling Freq/Qtr: 6	Location Number: 015B
Elevation: 2,550.00	Facility Location: Pond 15B	Quad: JEWELL RIDGE	Northing: 3,598,380.0000
Easting: 10,515,889.0000	Watershed Acres: 14.1	Disturbed Acres: 9.8	Receiving Stream: WEST FORK BIG CREEK

MPID Number: 0005875	Action:	Sampling Freq/Qtr: 6	<b>Location Number: 015</b>
Elevation: 2,402.30	Facility Location: SB-15A	Quad: JEWELL RIDGE	Northing: 3,597,642.0000
Easting: 10,515,513.0000	Watershed Acres: 10.4	Disturbed Acres: 10.4	Receiving Stream: WEST FORK BIG CREEK

# 12. <u>Instream Monitoring Description:</u>

Instream monitoring requirements and locations are addressed in Sections 5.7, 5.10, and 21.2 of the joint CSMO/NPDES permit. Location details for each instream monitoring site are tabulated below:

MPID Number: 4120210	Action:	Sampling Freq/Qtr: 3	Location Number: CM-1
Facility Location: Downstream	Quad: JEWELL RIDGE	Northing: 3,585,954.1125	Easting: 10,520,186.9220
Stream: WEST FORK BIG CREEK			

MPID Number: 0008606	Action:	Sampling Freq/Qtr: 0	Location Number: WFBC-3B
Facility Location: Upstream	Quad: JEWELL RIDGE	Northing: 3,600,980.0000	Easting: 10,516,470.0000
Stream: WEST FORK BIG CREEK			

MPID Number: 0008605	Action:	Sampling Freq/Qtr: 0	Location Number: THC-3B
Facility Location: Upstream	Quad: JEWELL RIDGE	Northing: 3,600,460.0000	Easting: 10,512,550.0000
Stream: TOWN HILL CREEK		3,000,10010000	10,012,000

MPID Number: 0008604	Action:	Sampling Freq/Qtr: 3	Location Number: WF-2
Facility Location: Upstream	Quad: JEWELL RIDGE	Northing: 3,602,819.0000	Easting: 10,515,576.0000
Stream: WEST FORK BIG CREEK			

MPID Number:	Action:	Sampling Freq/Qtr: 3	<b>Location Number:</b>
0008603			THC-2
Facility Location:	Quad: JEWELL RIDGE	Northing:	Easting:
Upstream		3,600,461.0000	10,512,554.0000
Stream: TOWN HILL			
CREEK			

MPID Number: 0005684	Action:	Sampling Freq/Qtr: 3	Location Number: THC-1
Facility Location: UPSTREAM	Quad: JEWELL RIDGE	Northing: 3,598,600.0000	Easting: 10,512,000.0000
Stream: TOWN HILL CREEK			

MPID Number: 0007968	Action:	Sampling Freq/Qtr: 0	Location Number: WFBC-1B
Facility Location: Downstream	Quad: JEWELL RIDGE	Northing: 3,585,390.0000	Easting: 10,520,158.0000
Stream: WEST FORK BIG CREEK			

MPID Number: 0007967	Action:	Sampling Freq/Qtr: 0	Location Number: THC-2B
Facility Location: Downstream	Quad: JEWELL RIDGE	Northing: 3,585,650.0000	Easting: 10,512,050.0000
Stream: TOWN HILL CREEK			

MPID Number: 0005902	Action:	Sampling Freq/Qtr: 3	Location Number: WF-1
Facility Location: UPSTREAM	Quad: JEWELL RIDGE	Northing: 3,600,792.2793	Easting: 10,516,574.3027
Stream: WEST FORK BIG CREEK			

MPID Number: 0005687	Action:	Sampling Freq/Qtr: 3	Location Number: SW-1
Facility Location: DOWNSTREAM	Quad: JEWELL RIDGE	Northing: 3,590,860.0000	Easting: 10,513,150.0000
Stream: TOWN HILL CREEK			

MPID Number: 0005683	Action:	Sampling Freq/Qtr: 3	Location Number: BL-3
Facility Location:	Quad: JEWELL RIDGE	Northing: 3,580,410.0000	Easting: 10,513,390.0000
Stream: TOWN HILL CREEK			

## 13. Ground Water Monitoring:

Ground water monitoring requirements and locations are addressed in Sections 5.3, 5.6, and 21.2 of the joint CSMO/NPDES permit.

# 14. Climatological Monitoring Description:

Climatological monitoring requirements and location information are addressed in Sections 5.12 and 21.2 of the joint CSMO/NPDES permit.

# 15. Threatened/Endangered Species

For additional information regarding Threatened/Endangered Species, refer to Section 8.7 of the joint CSMO/NPDES permit application.

# 16. <u>Site Inspection</u>:

Site inspections are required under the Surface Mining Control and Reclamation Act (SMCRA) permit under 4 VAC 25-130-840.11.

## 17. Storm Water Discharges Associated with Industrial Activity:

All outfalls from the facility which contain storm water runoff will be subject to the storm water provisions of the NPDES program as governed by 9 VAC 25-31 et seq. The Surface Mining Control and Reclamation Act (SMCRA) permit authorized under 4 VAC 25-130 and issued jointly with this NPDES permit contains extensive storm water monitoring and management requirements which are incorporated into this NPDES permit by reference.

The management and control of all storm water discharges not covered under 9 VAC 25-31 et seq is governed by the storm water management and drainage control provisions proposed in the SMCRA permit and meet or exceed the Storm Water Pollution Prevention Plan requirements of 9 VAC 25-151-80.

## 18. Anti-Degradation Review:

Stream Tier Designation(s):

There are 2 streams designated as affected surface waters for this permit.

Town Hill Creek has a designation of Tier II.

West Fork Big Creek has a designation of Tier II.

The State Water Control Board's Water Quality Standards includes an antidegradation policy (9 VAC 25-260-30). All state surface waters are provided one of three levels of antidegradation protection. For Tier 1 or existing use protection, existing uses of the water body and the water quality to protect these uses must be maintained. Tier 2 water bodies have water quality that is better than the water quality standards. Significant lowering of the water quality of Tier 2 waters is not allowed without an evaluation of the economic and social impacts. Tier 3 water bodies are exceptional waters and are so designated by regulatory amendment. The antidegradation policy prohibits new or expanded discharges into exceptional waters.

## 19. Anti-Backsliding:

For permit renewals and(or) permit modifications, the effluent limitations included in the permit are at least as restrictive as those in the preceding permit.

## 20. <u>Permit Conditions</u>:

Refer to the standard conditions and special conditions contained in the joint CSMO/NPDES permit.

The following special conditions are proposed to be included in Sections C and D of the NPDES permit:

a. **Industrial Reopener.** The permit includes a standard reopener to address potential changes in the permit which may be required as a result of changes in effluent standards or limitations promulgated or approved under Section 307(a)(2) of the Clean Water Act. (Part I.B.1) [Section C]

**Rationale:** 40 CFR 122.44 requires all permits for primary industrial categories to include the requirements of Section 307(a)(2) of the Clean Water Act.

b. **Notification Levels:** The permit includes a special condition which requires the permittee to notify the Department if they discharge certain toxic pollutants above established concentrations. [Section C]

**Rationale:** Required by VPDES Permit Regulation, 9 VAC 25-31-200 A for all manufacturing, commercial, mining, and silvicultural dischargers.

c. **TMDL Reopener.** The permit includes a standard reopener to address potential changes in the permit which may be required as a result of a new or revised TMDL. [Section D]

**Rationale:** Section 303(d) of the Clean Water Act requires that Total Maximum Daily Loads (TMDLs) be developed for streams listed as impaired. This special condition is to allow the permit to be reopened if necessary to bring it into compliance with any applicable TMDL approved for the receiving stream. The reopener recognizes that, according to Section 402(o)(1) of the Clean Water Act, limits and/or conditions may be either more or less stringent than those contained in this permit. Specifically, they can be relaxed if they are the result of a TMDL, basin plan, or other waste load allocation prepared under section 303 of the Act.

It is believed that the joint CSMO/NPDES permit effluent limitations and special conditions will maintain State water quality standards.

## 21. <u>Materials Storage:</u>

See Special Condition (p) 2 of the standard NPDES Permit Conditions in the NPDES Permit, Section C.

## 22. NPDES Permit Rating Worksheet:

The staff has completed the NPDES Permit Rating Worksheet and has determined that the facility meets the criteria to be classified as a Minor Source. The completed worksheet is included in Appendix V.

Total Score: 25

# 23. <u>Detailed Description - Location of Discharge Point(s)</u>

Reference the mapping included in Section 21.2 of the permit application.

## 24. Public Participation:

#### **Public Notice Information:**

Public Notice required.

A copy of the application materials is made available for public inspection and comment at the designated public office. A copy of the draft NPDES permit and fact sheet are available for public inspection and comment at the Division's Big Stone Gap office.

NPDES	Permit	Renewa	I/N	lodifica	tıon

Public notice requires publication for 1 week in a newspaper of general circulation. The public comment period runs 30 days following the date of publication. Refer to Sections 2.6 and 2.7 of the joint CSMO/NPDES permit.

New Joint Permit, CSMO/NPDES Permit Renewal, or Significant Revision

Public notice requires publication for 4 consecutive weeks in a newspaper of general circulation. The public comment period runs 30 days following the date of last publication. Refer to Sections 2.6 and 2.7 of the joint CSMO/NPDES permit.

## **Public Comment Beginning Date:**

12/18/2024 (1st publication, RICHLANDS NEWS-PRESS)

## **Public Comment Ending Date:**

04/24/2025 (30 days following last publication, RICHLANDS NEWS-PRESS)

This application has multiple publication dates that did not all run consecutively. The publication dates are as follows: December 18, 2024, January 8, 20225, January 15, 2025, January 22, 2025, and March 26, 2025.

#### **Public Comment Information:**

Any person whose interests are or may be adversely affected by the proposed operation, or an Officer, or Head of any Federal, State, or local government agency or authority may within 30 days of the date of fourth publication may submit written comments or objections to the Division of Mined Land Reclamation concerning the proposed operation (and may also request, in writing, that the Division hold an Informal Conference concerning the application).

Any relevant comments received during the public comment period or provided during an Informal Conference are addressed in writing and provided to those who comment. Comments that were received after the public comment period were considered during the technical review process.

#### **Procedures for requesting an informal conference:**

A request for an informal conference shall follow the requirements of 4 VAC 25-130-773.13(c) of the Virginia Coal Surface Mining Reclamation Regulations.

All correspondence concerning the application should be submitted to:

Virginia Department of Energy Attn: DMLR Permit Section 3405 Mountain Empire Rd Big Stone Gap, VA 24219

Telephone: (276) 523-8100 - Attn: DMLR Permit Section

Written comments and a request for informal conference may be e-mailed to the Division at <a href="mailto:repurposingpublicnotice@energy.virginia.gov">repurposingpublicnotice@energy.virginia.gov</a>

#### **Procedures for requesting a formal hearing:**

4VAC25-130-775.11(g)

Administrative review:

Within 30 days after an applicant or permittee is notified of the decision of the division concerning an application for approval of exploration required under Part 772, a permit for surface coal mining and reclamation operations, a permit revision, a permit renewal, or a transfer, assignment, or sale of permit rights, the applicant, permittee, or any person with an interest which is or may be adversely affected by the decision may request, in writing, a formal public hearing to contest such action with the Director of the Division of Mined Land Reclamation:

Virginia Department of Energy Attn: Director of the Division of Mined Land Repurposing 3405 Mountain Empire Rd Big Stone Gap, VA 24219

#### **Procedures for judicial review:**

4VAC25-130-775.13:

Judicial review

- (a) General. Any applicant, or any person with an interest which is or may be adversely affected by the final administrative decision and who has participated in the administrative hearings as an objector may appeal as provided in subsection (b) of this section if—
- (1) The applicant or person is aggrieved by the director or his designee's final order under 4VAC25-130-775.11; or
- (2) Either the division or the director failed to act within time limits specified in 4VAC25-130-775.11.
- (b) Judicial review. The final order of the division pursuant to subsection (a) of 4VAC25-130-775.11 shall be subject to judicial review as provided by the Virginia Administrative Process Act and the rules of the Supreme Court of Virginia as promulgated thereto. The availability of such review shall not be construed to limit the operation of the rights established in Section 520 of the Federal Act.
- (c) All notices of appeal for judicial review of a hearing officer's final decision, or the final decision on review and reconsideration, shall be filed with the Director, Division of Mined Land Reclamation:

Virginia Department of Energy Attn: Director of the Division of Mined Land Repurposing 3405 Mountain Empire Rd Big Stone Gap, VA 24219

## 25. Variances

This permit has applicable waiver variances. The permit standards with waivers and variances are as follows:

Within 100 feet of stream

Small Drainage Variance

Contemporaneous reclamation (4 VAC 25-130-780.18(d)(3) & 4 VAC 25-130-816)

Within 100 feet of a perennial or intermittent stream (4 VAC 25-130-816.57)

Small area drainage variance (4 VAC 25-130-816.46 (e))

Small area drainage variance (4 VAC 25-130-816.46 (e))

## 26. Staff Comments

Staff comments and applicant responses are located in Section 21.3 of the joint CSMO/NPDES permit.

## 27. <u>Impaired Segments/TMDL Watersheds</u>

#### TMDL Wasteload Evaluation:

Aggregate/transient mining wasteloads for each TMDL watershed and stressor are calculated on a quarterly basis by the DMLR staff using reported monitoring data (including measurements taken when utilizing applicable AELs). These wasteload evaluations include each permit's contribution to the total TMDL wasteload. If the total TMDL wasteload exceeds the wasteload balance provided in the approved TMDL document, individual wasteload reductions for each permit are also calculated.

## TMDL Summary for Permit 1101936 / 0081936 :

N/A – Permit is not located within a TMDL Watershed.

#### TMDL Offset Tracking and Evaluation

If an offset is required, the Department will track approved offset balances for this permit utilizing the Department's TMDL system. If the permit is required to have a mining waste load offset in order to discharge, then the following requirements will also be applied.

- 1. Permit compliance will be determined by comparing the rolling annualized aggregate mining waste load to the offset limitations. The permit will not be allowed to exceed the mining waste load offset amount credited to this permit except as described below:
  - a. Provided excess mining waste load is available when the aggregate watershed mining waste load is compared to the TMDL mining waste load allocation, the excess may be applied to the permitted waste load for that particular quarter.
  - b. On the condition of the rolling annualized aggregate waste load exceeding the offset limitation, then the permittee may request that additional available offset credit be applied to the permit.
- 2. If no excess mining waste load is available and no existing offset credit is available, then the excess mining waste load amount from this permit must have an additional offset. The additional offset must be reviewed and approved by the Department.

# Future Growth

The Department will track the future growth balance for TMDL watersheds. The future growth allocation will be managed in a manner similar to an offset where new applications will draw from future growth if mining waste load is not available for the watershed. If the future growth is utilized as well as the mining waste load for the watershed, the permit will be required to have a mining waste load offset in order to discharge.

# **PCBs**

The permit is not expected to have a direct effect within the Levisa River watershed; therefore, PCB monitoring is not mandated for the permit.

# **List of Appendices**

- 1. Appendix I: Representative Sampling/Effluent Screening
- 2. Appendix II: Evaluation of Effluent Limitations
- 3. Appendix III: Reasonable Potential Analysis
- 4. Appendix IV: Evaluation of Alternate Effluent Limitations- Remining
- 5. Appendix V: NPDES Major/Minor Permit Rating Worksheet
- 6. Appendix VI: TMDL Wasteload Change Estimations
- 7. Appendix VII: TMDL Offset Balances

## **Appendix I.** Representative Sampling/Effluent Screening:

## **Representative Sampling**

Typical surface mine discharges can be divided into three categories based on the area controlled and whether the outfall is expected to discharge continuously, intermittently, or rarely/never.

Discharges within each of the three categories are located in the same geological strata and receive precipitation runoff from the same sources. Due to the similarities between discharges within each classification, the Department is allowing representative sampling from one outfall of each class with the exception of outfalls expected to rarely/never discharge, which require no representative sampling. Initial permit conditions will be imposed based on the representative data. Permit limits will be modified as appropriate at renewal once discharge data is collected from the outfall when constructed. If any outfalls begin to have frequent discharges then representative sampling will be required and any necessary permit limits will be developed. If the representative outfall is not constructed first or is not the first outfall of the type represented to discharge, the first discharging outfall should be utilized.

There is one class of outfall on this permit.

Class I – Surface runoff of the Coal Stockpile Area and Surface Mining Area. This class includes all outfalls on the permit. Outfall 021 is the representative outfall for this class.

It is required at the occurrence of first measurable discharge to any NPDES outfalls that effluent characterization data be collected to update the current reasonable potential evaluation. Once new effluent characterization data has been presented the reopener clause shall be utilized on the permit to amend the reasonable potential evaluation and any changes it may cause to sampling parameters.

## **Effluent Screening**

## WET Assays – Effluent

WET assays are utilized as a screening tool to determine if a reasonable potential for effluent toxicity exists. Acute and/or chronic bioassays as appropriate will be utilized to measure whole effluent toxicity in discharge samples for four consecutive quarters. Effluents demonstrating toxicity will receive appropriate WET limits for the discharge. Discharges not exhibiting toxicity will not receive WET limits and will only be required to submit additional WET tests at renewal and/or mid-term. Characterization will be conducted by a qualified laboratory per DEQ protocol. WET assays will utilize standard WET testing organisms and toxicity will be determined utilizing the results from such testing.

WET testing is not required for this permit.

## <u>Chemical Analyses – Effluent</u>

The permit requires sampling for the parameters in Table 1 within 6 months of commencing the permitted activity and at renewal for each representative outfall, and in receiving streams. If any outfalls begin to have frequent discharges then representative sampling will be required and any necessary permit limits will be developed. If the representative outfall is not constructed first or is not the first outfall of the type represented to discharge, the first discharging outfall should be utilized This chemical effluent screening data will be utilized for the RP and appropriate numerical limits will be applied if necessary. These parameters will be compared to instream baseline data and numerical water quality standards to determine whether numerical limits and/or mixing zones are required. The chemical analyses for effluent screening are in addition to the currently required bi-weekly sampling required for NPDES monitoring compliance purposes.

Outfall 021 is designated as the representative outfall for effluent screening.

# **TABLE 1 - Parameters**

#### **Parameter**

Flow (gpm)

Temperature (°C)

pH (std units)

TSS (mg/L)

Specific Conductance (uS/cm)

TDS (mg/L)

Sulfates (mg/L)

Bromide (mg/L)

Chlorides (mg/L)

Aluminum (mg/L)

Iron (mg/L)

Manganese (mg/L)

Magnesium (mg/L)

Total Acidity (mg/L)

Total Alkalinity (mg/L CaCO3)

Bicarbonate Alkalinity (mg/L)

Carbonate Alkalinity (mg/L)

Hardness (mg/L CaCO3)

Total Zinc (µg/L)

Total Antimony (µg/L)

Total Arsenic (µg/L)

Total Beryllium (µg/L)

Total Cadmium (µg/L)

Total Chromium (µg/L)

Total Copper (µg/L)

Total Lead (µg/L

Total Mercury (µg/L)

Total Nickel (µg/L)

Total Selenium (µg/L)

Total Silver (µg/L)

Total Thallium (µg/L)

Total Barium (µg/L)

Total Boron (µg/L)

Total Cobalt (µg/L)

Total Cyanide (µg/L)

Total Phenols (µg/L)

Nitrate (mg/L)

Nitrite (mg/L)

Dissolved Organic Carbon (mg/L)

Hydrogen Sulfide (mg/L)<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> This parameter need only be analyzed for underground mine discharges.

# **Appendix II: Evaluation of Effluent Limitations**

Sediment control structures and the associated NPDES outfalls for surface coal mining operations primarily receive precipitation runoff from mined areas and discharge in response to precipitation events. Technology-based effluent limitations per 40 CFR 434 apply.

None Requested.

# **Appendix III: Reasonable Potential Analysis**

DMLR must perform a Reasonable Potential Analysis (RPA) (9VAC 25-31-220 D.1) for each proposed discharge in determining which permit conditions are needed for a new or expanded discharge permit. This analysis is based primarily on the potential for the permit's sediment control structures to discharge and upon the nature of the discharge, whether or not dilution is available in the receiving streams, mining practices, including the geology, drainage area, etc. DMLR may utilize applicable WET screening data, effluent chemical monitoring data, instream chemical data, and instream biological survey data in conducting the RPA. As part of any RPA, DMLR will consider whether or not there are representative discharges that can be used to determine the RP for a given outfall. In TMDL watersheds, DMLR will consider whether discharges will comply with the TMDL as a portion of the RPA.

In summary, Virginia's approach will include some or all of these measures to address the potential impact of mining discharges and to address Virginia's Narrative Water Quality Standards.

- 1. The potential for discharge, including both flow rate and duration
- 2. Chemical characterization of discharges and receiving streams
- 3. Instream biologic characterization including benthic surveys, fish surveys, chemical water quality analyses, and habitat surveys to address effects on sensitive species
- 4. WET assays to determine effluent toxicity when deemed necessary by DMLR

# Comparison of Effluent Characterization Data with Applicable Virginia Surface Water Criteria Outfall 022 - Town Hill Creek Strip - Permit 1101936 - Application 1011669

Due to no flow conditions on the permit since 2023 this data is from deleted Outfall 022 that was sampled on 11/27/2018

Hardness (mg/l) =	65.4	Required for calculated limits - minimum of 25 and max of 400 for most limits
PWS	FALSE	(TRUE/FALSE) Determines whether PWS criteria are included in "Most Stringent Virginia Criteria"

Parameter	Result	Virginia Aqua	Virginia Aquatic Life		Virginia Human Health	
		Acute	Chronic	PWS	All Other	Virginia Criteria
Antimony (ug/I)	12	NA	NA	5.6	640	640.00
Arsenic (ug/l)	1.30	340	150 —	10	NA	150
Barium (ug/I)	34.04	NA	NA —	2,000	NA	NA
Cadmium (ug/I)	0.10	1.2	0.52 —	5.00	NA	0.52
Chloride (ug/l)	5,150.00	860,000	230,000 —	250,000	NA	230,000
Chromium III (ug/I)		402.40	52.34			52.34
Chromium VI (ug/I)		16.00	11.00			11.00
Chromium Total (ug/l)	0.60	16.00	11.00 —	100.00	NA	11.00
Copper (ug/l)	1.00	9	6.2 —	1,300.00	NA	6.23
Cyanide (ug/l)	1.30	22	5.2 —	4	400	5.20
Hydrogen Sulfide (ug/l)	NA	NA	2.00	NA.	NA	2.00
Iron (ug/l)	184.00	NA	NA —	300.00	NA	NA
Lead (ug/I)	0.50	59	7 —	15.00	NA	6.71
Mercury (ug/I)	0.20	1.4	0.77	NA	NA	0.77
Nickel (ug/l)	6.00	127	14 —	610	4,600	14.15
Nitrate (ug/l)	140.00	NA	NA —	10,000	NA	NA
PCB Total (ug/l)	NA	NA	0.0140 —	0.0006	0.0006	0.0006
Phenol (ug/l)	14.00	NA	NA —	4,000	300,000	300,000
Selenium (ug/l)	1.00	20	5.0 —	170	4,200	5.00
Silver (ug/l)	0.40	1.7	NA	NA	NA	1.66
Sulfate (ug/I)	50,699.00	NA	NA —	250,000	NA	NA
Thallium (ug/l)	0.10	NA	NA —	0.24	0.47	0.47
TDS (ug/l)	90,000.00	NA	NA —	500,000	NA	NA
Zinc (ug/I)	8.00	82	82 —	7,400	26,000	82

 Version 1.2.1
 Updated 10/29/2019 from https://townhall.virginia.gov/L/ViewXML.cfm?textid=13400

 Virginia Regs:
 http://lis.virginia.gov/cgi-bin/legp604.exe?000+reg+9VAC25-260-140

The data provided do not indicate that effluent concentrations of the listed parameters will have a reasonable potential to exceed instream numeric criteria. Value reported is BDL (below detertable limits) so the MDL (minimum detectable limit) is used within RP analysis.

Within Laboratory Certification reported value is flaged with J code. J code is defined as "Estimated value below report limit" per Lab Certification.

Effluent characterization was conducted for deleted Outfall 022 (sample date 11/27/2018, see Section 5.15 of Renewal Application 1011669). Evaluation of the effluent characterization of Outfall 022 indicated that none of the parameters analyzed exceeded applicable instream water quality standards and did not indicate a reasonable potential for the discharge to cause or contribute to a violation of instream numeric water quality standards.

The Laboratory Certificate of Analysis for application 1011669's Effluent Characterization Data, list the Report Limit of Aluminum as 0.050 mg/l. Since the reported concentration of 0.046J mg/l is below the Report Limit of 0.050 mg/l, Aluminum does not show reasonable potential to cause or contribute to a violation of instream water quality standards. Therefore, additional Aluminum monitoring is not required.

During the evaluation of the effluent characterization data through the use of the TDS Reasonable Potential Procedure Flowchart, it was found to not have a reasonable potential to exhibit acute or chronic toxicity. Therefore, Acute and Chronic WET Testing is not required.

It is required at the occurrence of first measurable discharge to any NPDES outfalls that effluent characterization data be collected to update the current reasonable potential evaluation. Once new effluent characterization data has been presented the reopener clause shall be utilized on the permit to amend the reasonable potential evaluation and any changes it may cause to sampling parameters.

Additional effluent characterization will be required if the permittee chooses to renew the permit for a subsequent permit term. Additional effluent characterization may also be required if the permit is revised or if a substantive change to the nature of the effluent occurs.

# **Instream Biological Surveys**

Biological Monitoring Plan

Biological surveys are to be completed to determine the benthic health of TOWN HILL CREEK at locations THC-2B and THC-3B and WEST FORK BIG CREEK at locations WFBC-1B and WFBC-3B as outlined in the joint CSMO/NPDES permit. Fall annual biological monitoring at Biological Aquatic Stations THC-2B, THC-3B, WFBC-1B, and WFBC-3B is required (See Part I Section 8.3 and the applicable map in Part I Section 21.2 in the DMLR Electronic Permit Application for location information). The Virginia Stream Condition Index (VASCI) protocol will be used. Also, stream habitat scores and chemical data will be collected at these locations. All biologic sampling shall be done in accordance with the Virginia Department of Wildlife Resources scientific collection permit requirements.

**Appendix IV: Evaluation of Alternate Effluent Limitations: Remining** None Requested.

# **Appendix V: NPDES Permit Rating Worksheet**

Date: 27 August 2025

DMLR Application No: 1011669 DMLR Permit No: 1101936 VPDES Permit No: 0081936

# **FACTOR 1 Toxic Pollutant Potential**

Determine the *Total Toxicity* potential:

SICCode	Permit Has Prep Plant	Total Toxicity Group	Points
1221	•	5	25
1221	X	5	25
1222		5	25
1222	X	6	30

Factor 1 Score: 25

# **FACTOR 2 Flow/Stream Flow Volumes**

Coal industry discharges are always Type III

Sum of average discharges for each outfall for permit: 0.06 MGD

Flow Class	Code	Points
< 1 MGD	31	0
< 5 MGD	32	10
<10 MGD	33	20
>10 MGD	34	30

Factor 2 Score: 0

# **FACTOR 3 Conventional Pollutants**

TSS load for all outfalls on permit

Flow (gpm):	25.00
Concentration (mg/L):	35.00
Days:	1
Load (lbs/day):	18.34

Load Class	Code	Points
< 100 lbs/day	1	0
< 1000 lbs/day	2	5
<5000 lbs/day	3	15
>5000 lbs/day	4	20

Factor 3 Score: 0

# **FACTOR 4 Public Health Impact**

Is a public drinking water intake located within 50 miles downstream of discharge?

Answer	Points
No	0
Yes	See below

If yes, determine the *human health* toxicity potential:

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SICCode	Permit Has Prep Plant	Human Health Toxicity Group	Points
1221	•	5	5
1221	X	6	10
1222		5	5
1222	X	6	10

Factor 4 Score: 0

# **FACTOR 5 Water Quality Factors**

**A)** Is (or will) one or more of the effluent discharge limits based on water quality factors of the receiving stream (rather than technology-based federal effluent guidelines, or technology-based state effluent guidelines), or has a waste load allocation been assigned to the discharge?

Answer	Code	Points
Yes	1	10
No	2	0

Factor 5a Score: 0

**B)** Is the receiving water in compliance with applicable water quality standards for pollutants that are water quality limited in the permit?

Answer	Code	Points
Yes	1	0
No	2	5

Factor 5b Score: 0

C) Does the effluent discharged from this facility exhibit the reasonable potential to violate water quality standards due to whole effluent toxicity?

Answer	Code	Points
Yes	1	10
No	2	0

Factor 5c Score: 0

**Factor 5 Total Score: 0** 

# **Factor 6 Proximity to Near Coastal Waters**

Is the permit within 50 miles of near coastal waters?

Answer	Points
Yes	5
No	0

Factor 6 Score: 0

Worksheet Score (factors 1 through 6): 25

# **Appendix D (Coal Facility Discretionary Major Weighting Factor Guideline)**

# 1) Annual Coal Mined or Processed

Tons/year	Points
$\geq 1,500,000$	4
$\geq 500,000$ and $< 1,500,00$	2
< 500,000	0

Factor D1 Score: 4

# 2) Coal Origin

Is the coal mined from an acidic seam?

Answer Ves	Points
Yes	5
No	0

Factor D2 Score: 5

# 3) Average Discharge Rate

Discharge	Points
≥ 1,500 GPM	5
$< 1,500 \text{ and} \ge 500 \text{ GPM} 3$	3
< 500 GPM	1

Factor D3 Score: 1

# 4) Receiving Stream

Classification	<b>Points</b>
Trout (cold-water fishery)	5
Other high quality	3
Other	0

Factor D4 Score: 0

# 5) Average Discharge to TMDL Watershed(s)

TMDL Discharge	Points
≥ 500 GPM	10
< 500 GPM	0

Factor D5 Score: 0

**Appendix D Score: 10** 

# **Score Summary**

If the worksheet score for factors 1 through 6 is less than 80 and the Appendix D score is greater or equal to 15, add 500 points to worksheet score.

**Final Worksheet Score: 25** 

Major or Minor Source: Minor Source

# Appendix VI: TMDL Wasteload Change Estimations

There are no estimated wasteload changes to outfalls in applicable TMDL watersheds for this permit/application.

Appendix VII: TMDL Offset Balances
There is no associated offset information for this permit/application.

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Renewal Application

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#### I. APPLICANT INFORMATION

Name: NORTON COAL COMPANY, LLC Facility: TOWN HILL CREEK STRIP

Address: 1073 RIVERVIEW STREET Location: 3.40 MILES N OF RICHLANDS ON

TOWN HILL CREEK

 City:
 GRUNDY
 State Plane - North:
 3592119.0000

 State:
 VA
 Zip:
 24614
 State Plane - East:
 10513571.0000

**Telephone:** (276)244-1351 **Total Acres:** 545.73

Operator: JAMES P. RICHARDSON Inspector: Matthew Crouse

Types of Mining
Surf-Steep Slop
Surf-Auger/HW Miner
Surface-Contour

County
TAZEWELL

Quadrangle
JEWELL RIDGE

Receving Stream	Code	Watershed	Wtr#	Basin
WEST FORK BIG CREEK	1034	CLINCH-CLINCH RIVER RICHLANDS	CL41	TENNESSEE
TOWN HILL CREEK	1035	CLINCH-CLINCH RIVER RICHLANDS	CL41	TENNESSEE

# **II. CONTRACT LABORATORY SERVICES**

# Laboratory Services will be performed by:

Laboratory Name: Tri-State Laboratory Serv

Address: PO BOX 3007

City: Pikeville State: KY Zip: 41502

Telephone: (606)509-0866

#### Comments:

[8/27/2025, dmmeibs]TJ APPNO 1011669 APPROVED ON 8/26/2025 AS REN/REISSUE C/N (CSMO/NPDES PERMIT RENEWAL). CLEAN UP OF MONITORING POINT LOCATION AND OR

WATERSHED/DISTURBED AREA IS LISTED AS FOLLOWS:

GROUNDWATER CHANGED: UD-11 (0012693) NPDES CHANGED: 086 (0008586), T1 (0012350), T2 (0012351), 031 (0012065), 015B (0007962), 083 (0008583), 102 (0008600), 023B (0005896), 035A (0007958), 019 (0005879), 051 (0007961), 080 (0008581), 084 (0008584), 085 (0008585), 038

(0005870). 2/26/2025 NPDES OUTFALL 020

(MPID 0005880) DELETED BY INSPECTION AZC0000678 - 0262096

EFFECTIVE DATE 7/15/2024 (Sediment Structures Removed). dmmeibs. [4/3/2024, dmmetay]RP APPNO 1011519/1101936 PLANS REVISION APPROVED 03/26/2024 TO ADDRESS DRAINAGE CONTROL AND EXCESS SPOIL STORAGE FOR MINING THE JAWBONE RIDER, TO ADD PONDS 21A, JR1, JR2 & JR3, TO CHANGE THE EFFLUENT LIMITS FOR NPDES OUTFALLS 018, 019, & 020 FROM RECLAMATION TO MINING EFFLUENT LIMITS, TO DELETE SEVERAL PONDS, TO REQUEST A DRAINAGE VARIANCE AT POND JR3, TO MODIFY VALLEY FILLS VF-11 AND VF-12, AND TO REVISE HAULROAD HR-I AND ADD HAULROAD HR-P. THE PROPOSED DRAINAGE VARIANCE HAS BEEN REMOVED IN RESPONSE TO ENGINEERING COMMENTS. IT IS ANTICIPATED THAT SB-82 WILL BE IN PLACE AT THE TIME OF POND JR3'S REMOVAL UNLESS A REVISION IS DONE TO CHANGE THOSE PLANS. GROUNDWATER ADDED: UD-9 (0012691), UD-10 (0012692), UF-11 (0012693), UD-12 (0012694) GROUNDWATER CHANGED FREQUENCY FROM QUARTERLY TO MONTHLY: UD-1 (0005858), UD-2 (0005859), UD-7 (0005866), UD-8 (0012690), UD-3 (0005862), UD-5 (0005864) NPDES CHANGED: 019 (0005879), 020 (0005880), 083 (0008583), 084 (0008584), 087 (0008587), 082 (0008582), 018 (0005878), 022 (0005882) NPDES DELETED: 016 (0005876), 017 (0005877)

[8/22/2023, dmmeaxh]RP APPNO 1011419 APPROVED 8/21/23 TO ADD COAL STOCKPILE #3 AND

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POND #CS3 WHICH WILL BE IN SERIES WITH EXISTING POND #T4, TO WIDEN THE SPILLWAY OF POND #T4, AND TO ADD PRIMARY ACCESS ROAD #O/F.

NPDES CHANGED: T4 (0012353)

[5/2/2023, dmmeazb]APPNO 1011354 PLANS REVISION

INSTREAM CHANGED: UPDATED RECEIVING STREAM FOR WF-2 (0008604) NPDES ADDED: T1 (0012350), T2 (0012351), T3 (0012352), T4 (0012353), T5 (0012354), T6 (0012355) NPDES ACRES CHANGED: 021 (0005881), 022 (0005882)

[5/24/2022, dmmeslh]RP APPNO 1011272-2/1101936 APPROVED 05/23/2022 TO MODIFY THE DRAINAGE PLAN FOR THE AREAS CONTROLLED BY POND #17 NORTHWARDS TO SEDIMENT BASIN SB-82 FOR MINING OF THE TILLER SEAM, TO MODIFY SEDIMENT BASINS SB-82, SB-86 & SB-87, AND TO CHANGE THE EFFLUENT LIMITS FOR NPDES OUTFALLS 017 AND 021. 2/24/2022 NPDES OUTFALL 104

(MPID 0008602) DELETED BY INSPECTION RES0002535

EFFECTIVE DATE 2/24/2022 (Sediment Structures Removed). dmmeslh. [12/9/2021, dmmeazb]APPNO 1011163 ACRES REVISION

NPDES CHANGED: UPDATE COORDINATES AND ACREAGES FOR 033 (0012066), 099 (0008597), 100 (0008598), 101 (0008599), 102 (0008600), 103 (0008601), 104 (0008602)

10/25/2021 NPDES OUTFALL 034A

(MPID 0007963) DELETED BY INSPECTION RES0002379

EFFECTIVE DATE 10/25/2021 (Sediment Structures Removed). dmmeslh.10/25/2021 NPDES OUTFALL 027

(MPID 0005887) DELETED BY INSPECTION RES0002379

EFFECTIVE DATE 10/25/2021 (Sediment Structures Removed). dmmeslh. [1/4/2021, dmmeazb]APPNO 1010776 RENEWAL C/N

#### 1/10/2019 NPDES OUTFALL 064

(MPID 0008569) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Remove Never Constructed). slh.

1/10/2019 NPDES OUTFALL 029

(MPID 0005889) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Sediment Structures Removed). slh.

1/10/2019 NPDES OUTFALL 031

(MPID 0005891) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Sediment Structures Removed). slh.

1/9/2019 NPDES OUTFALL 033

(MPID 0005893) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Sediment Structures Removed). slh.

1/9/2019 NPDES OUTFALL 062

(MPID 0008567) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Sediment Structures Removed). slh.

1/9/2019 NPDES OUTFALL 061

(MPID 0008566) DELETED BY INSPECTION RES0000909

EFFECTIVE DATE 1/9/2019 (Sediment Structures Removed). slh.

11/1/2018 NPDES OUTFALL 032

(MPID 0005892) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

11/1/2018 NPDES OUTFALL 030

(MPID 0005890) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

11/1/2018 NPDES OUTFALL 024

(MPID 0005884) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

11/1/2018 NPDES OUTFALL 014

(MPID 0005888) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

11/1/2018 NPDES OUTFALL 060

(MPID 0008565) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

11/1/2018 NPDES OUTFALL 063

(MPID 0008568) DELETED BY INSPECTION RES0000822

EFFECTIVE DATE 10/24/2018 (Sediment Structures Removed). jkw.

8/3/2018 NPDES OUTFALL 076

(MPID 0008576) DELETED BY INSPECTION RES0000734 EFFECTIVE DATE 8/3/2018 (Remove Never Constructed). jkw. 8/3/2018 NPDES OUTFALL 026 (MPID 0005886) DELETED BY INSPECTION RES0000734 EFFECTIVE DATE 8/3/2018 (Sediment Structures Removed). jkw. 07/10/2018 NPDES OUTFALL 020 (MPID 0005880) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 07/06/2018 (Drainage Area vegetated). jkw. 07/10/2018 NPDES OUTFALL 019 (MPID 0005879) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 07/06/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 035A (MPID 0007958) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 036 (MPID 0005901) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 023B (MPID 0005896) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated), ikw. 7/10/2018 NPDES OUTFALL 033 (MPID 0005893) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 032 (MPID 0005892) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 031 (MPID 0005891) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 030 (MPID 0005890) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 024 (MPID 0005884) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 029 (MPID 0005889) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 080 (MPID 0008581) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 034A (MPID 0007963) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 015B (MPID 0007962) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018

(Drainage Area vegetated), ikw.

7/10/2018 NPDES OUTFALL 051 (MPID 0007961)

UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated), ikw. 7/10/2018 NPDES OUTFALL 022 (MPID 0005882) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 021 (MPID 0005881) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 018 (MPID 0005878) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 017 (MPID 0005877) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 016 (MPID 0005876) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 015 (MPID 0005875) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 042 (MPID 0005874) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 041 (MPID 0005873) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 039 (MPID 0005871) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 038 (MPID 0005870) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 7/10/2018 NPDES OUTFALL 037 (MPID 0005869) UPDATED TO RECLAMATION AREA EFFLUENT LIMITATIONS BY INSPECTION RES0000709 EFFECTIVE DATE 7/6/2018 (Drainage Area vegetated). jkw. 6/8/2018 NPDES OUTFALL 070 (MPID 0008570) DELETED BY INSPECTION RES0000673 - 0240799 EFFECTIVE DATE 6/1/2018 (Sediment Structures Removed). jkw. 12/15/2017 NPDES OUTFALL 028 (MPID 0005900) DELETED BY INSPECTION RES0000491 - 0239146 EFFECTIVE DATE 12/12/2017 (Sediment Structures Removed). jkw. 12/15/2017 NPDES OUTFALL 044 (MPID 0005897) DELETED BY INSPECTION RES0000491 - 0239146 EFFECTIVE DATE 12/12/2017 (Sediment Structures Removed). jkw.

(MPID 0007959) DELETED BY INSPECTION RES0000491 - 0239146 EFFECTIVE DATE 12/12/2017 (Sediment Structures Removed). ikw.

(MPID 0007960) DELETED BY INSPECTION RES0000491 - 0239146 EFFECTIVE DATE 12/12/2017 (Sediment Structures Removed). jkw.

12/15/2017 NPDES OUTFALL 047

12/15/2017 NPDES OUTFALL 048

9/11/2017 NPDES OUTFALL 046 (MPID 0005899) DELETED BY INSPECTION RES0000393 EFFECTIVE DATE 9/8/2017 (Sediment Structures Removed), jkw. 9/11/2017 NPDES OUTFALL 045 (MPID 0005898) DELETED BY INSPECTION RES0000393 EFFECTIVE DATE 9/8/2017 (Sediment Structures Removed). jkw. 05/25/2016: RA APPNO 1009580-4/1101936 APPROVED 05/04/16 TO AMEND 2.98 ACRES AND DELETE 8.56 ACRES DUE TO CHANGES IN THE SITE CONDITIONS AND IN ORDER TO ADDRESS CONCERNS OF NOTICE OF VIOLATION ELG0010423 AND ELG0010424. TO DELETE NPDES MONITORING POINTS 040, 034B, 034C, & 057 (MPID 0005872, 0007964, 0007965, & 0008562) AND DELETE SEDIMENT BASINS SB-34B, SB-34C, & SB-57. UPDATE DETAILS FOR NPDES MONITORING POINTS 041, 042, 034A, 058, 059, 061, & 062 (MPID 0005873, 0005874, 0007963, 0008564, 0008566, & 0008567); AND REVISE THE INCREMENTAL BONDING PLAN/MAP. AXH 10/13/2015: TJ APPNO 1009444-6 APPROVED ON 10/5/15 AS CSMO/ NPDES PERMIT RENEWAL 1101936/0081936. NORTON COAL COMPANY, LLC - TOWN HILL CREEK STRIP. DELETE BIOLOGICAL/CHEMICAL MONITORING POINTS THC-2B & WFBC-2 (MPID 0007966 & 0007969). UPDATE DETAILS ON SURFACE WATER MONITORING POINTS THC-3B, WFBC-3B, THC-2B, & WFBC-1B (MPID 0008605, 0008606, 0007967, & 0007968). UPDATE DETAILS ON NPDES MONITORING POINTS 042, 019, 020, 075, 070, 071, 072, 076, & 078 (MPID 0005874, 0005879, 0005880, 0008575, 0008570, 0008571, 0008572, 0008576, & 0008578). NEW FORMAT NPDES PERMIT. AXH \*\*LAB: TRI-STATE LABORATORY SERV (9). SIGNING DMR'S: ROBERT L. BRENDLINGER, TAD NUNLEY, & RALPH STACY\*\* 08/06/2015: PER PLAN MOD ELG0010448 DELETE NPDES OUTFALL 034C (0007965), POND SB-34C HAS BEEN REMOVED AS OF 07/15/2015, PRB. 12/09/2014: AA APPNO 1009041-3/1101936 APPROVED 09/15/14 TO AMEND 187.29 ACRES FOR ADDITIONAL MINING AREA, TO DELETE .59 ACRE, TO ADD VALLEY FILLS 8 THRU 12, AND TO REVISE THE INCREMENTAL BONDING PLAN/MAP. ADDS GROUNDWATER MONITORING POINTS GW-10 & GW-11 (MPID #0008560 & 0008561), ADD SURFACE WATER IN-STREAM MONITORING POINTS THC-2, WF-2, THC-3B, & WFBC-3 (MPID #0008603 THRU 0008606) BIO/CHEM MONITORING REQUIRED FOR POINTS THC-3B & WFBC-3. UPDATE DETAILS FOR NPDES OUTFALLS 016, 017, 019, 020, 014, 051, 015B, & 034A (MPID #0005876, 0005877, 0005879, 0005880, 0005888, 0007961, 0007962, & 0007963). ADD 41 NPDES OUTFALLS: OUTFALL 057 THRU 064 (MPID #0008562 THRU 0008569) OUTFALL 070 THRU 078A (MPID #0008571 THRU 0008579) OUTFALL 079 THRU 080 (MPID #0008580 THRU 0008581) OUTFALL 082 THRU 087 (MPID #0008582 THRU 0008587) OUTFALL 090 THRU 104 (MPID #0008588 THRU 0008602). STW/AXH 11/20/13: RA APPNO 1008629-3/1101936 APPROVED 07/30/13 TO DELETE 2 GROUNDWATER MONITORING POINTS: UD-6 & UD-8 (MPID NO'S 0005865 & 0005867), AND CHANGE/RENAME LOCATION NO. GW-4 TO GW-4S, MPID NO 0005861; RENAME SURFACE WATER MONITORING POINTS:THC-2 TO THC-2B & THC-1 TO THC-1B (MPID NO'S 0007966 & 0007967; DELETE RF MPID NO 0005857, TAZEWELL AIRPORT AND ADD NEW RF MPID NO 0007283 TO SHARE WITH 1101926, NORTON COAL CO LLC; AND UPDATE COORDINATES FOR NPDES MONITORING POINTS: 037, 040, 016, 017, 022, 014, 023B, 044. 045, 035A & 048 (MPID NO'S 0005869, 0005872, 0005876, 0005877, 0005882, 0005888, 0005896, 0005897, 0005898, 0007958 & 0007960), AND DELETE 023, MPID NO 0005883.ELC/MMH 04/30/2013: AA APPNO 1008390-3/1101936 APPROVED 02/15/13 TO ADD 4 GROUNDWATER MONITORING POINTS: GW-4, GW-5, GW-8 &

GW-9 (MPID NO'S 0007747, 0007748, 0007956 & 0007957). GW-4

RECORD 0002058 / PERMIT 1101936 & GW-5, WILL BE SHARED WITH 1101926 (NORTON COAL CO). GW-4, MPID NO 0005861, ALREADY EXISTS AS SEEP ON 1101936. DELETE UD-4, MPID NO 0005863; ADD 4 SURFACE WATER INSTREAM MONITORING POINTS: THC-2, THC-1, WFBC-1 & WFBC-2 (MPID NO'S 0007966 THRU 0007969), WITH BIOLOGICAL/CHEMICAL MONITORING REQUIRED; ADD 8 NPDES MONITORING POINTS: 035A, 047, 048, 051, 015B, 034A, 034B & 034C (MPID O'S 00007958 THRU 0007965) WITH 21-13 LIMITS, DELETE 034 & 035 (MPID NO'S 0005894 & 0005895), AND UPDATE DETAILS ON 015, 016, 017, 031, 044, 045, 046 & 028 (MPID NO'S 0005875 THRU 0005877, 0005891, 0005897 THRU 0005900, CONSECUTIVELY). CAB/MMH LAB: TRI-STATE LABORATORY SERVICE (9), 131 SUMMIT DRIVE, PIKEVILLE KY 41501, 606.509/0866, SIGNING DMRS: ROBERT L. BRENDLINGER & HENRY M. COX. 04/29/2013: RP APPNO 1008578-2/1101936 APPROVED 02/05/13 CHANGES NPDES MONITORING POINT 015, MPID NO 0005875, FACILITY LOCATION FROM 15 TO 15B, TO DELETE POND 15 FROM

FACILITY LOCATION FROM 15 TO 15B, TO DELETE POND 15 FROM JURISDICTIONAL WATERS AND CONSTRUCT REPLACEMENT POND 15B ON THE MINE BENCH, AND TO RELOCATE 016, POND 16, MPID NO 0005876, FROM JURISDICTIONAL WATERS TO TH MINE BENCH SO THAT MINING OPERATIONS MAY CONTINUE WHILE REVISION 1008390 IS PENDING APPROVAL. NOTE: FIELD APPROVED ON 01-16-13 BY TOM MACKEY. JKW/MMH

09/20/12: RP APPNO 1008358-2/1101936 APPROVED 09/11/12 TO UPDATE DETAILS FOR NPDES MONITRORING POINT 037, MPID NO 0005869, TO REFLECT THE ACTUAL CONSTRUCTION. ALSO UPDATED DETAILS FOR OUTFALL 023B, MPID NO 0005896, TO REFLECT FIELD APPROVED REVISION 1008287 (APPROVED 05/30/12) WHICH RELOCATED NOT-CONSTRUCTED POND 23B (ASSOCIATED OUTFALL 023B) APPROXIMATELY 470 FEET TO THE EAST. PRB/MMH 08/23/2012: RP APPNO 1008287-1/1101936 APPROVED 08/22/12 TO RELOCATE UNCONSTRUCTED POND 23B, MPID NO 0005896, APPROXIMATELY 470 FEET TO THE EAST OF THE CURRENTLY APPROVED LOCATION AND TO ADD HAULROAD G WITHIN THE EXISTING PERMIT BOUNDARY (NOTE: FIELD APPROVED ON 05-30-12 BY TOM MACKEY). PRB/MMH

04/08/2010: TJ APPNO 1006245-3 APPROVED 04/02/10 AS CSMO/ NPDES PERMIT RENEWAL 1101936/0081936, NORTON COAL COMPANY, LLC-TOWN HILL CREEK STRIP. NO MONITORING CHANGES. PRB/MMH LAB: SUMMIT ENGINEERING, INC. (9) POB 40, BIG ROCK VA, 24603, 276.530.7220, SIGNING DMRS: ROBERT BRENDLINGER AND HENRY COX.

07/09/2009: RP APPNO 1005949-3/1101936 APPROVED 06/25/09. REVISE THE POST MINING LAND USE LOCATION AND ACREAGE (21.69 ACRES) OF LAND DESIGNATED AS LIGHT INDUSTRIAL FOR GAS WELLS AND PIPELINES AND TO MODIFY BASIN #33 (OUTFALL 033, MPID 0005893) TO FACILITATE CBM AA47A (NOTE: FIELD APPROVED ON 05/14/09 BY ED GOFORTH). MODIFY DETAILS FOR OUTFALL 033.PRB 08/04/2006: RP APPNO 1003523-3/1101936 APPROVED TO DELETE NPDES OUTFALL 025 (MPID 0005885), POND 25 REMOVED. OUTFALLS 015 (0005875), 024 (0005884) AND 032 (0005892) RELOCATED, AND OUTFALL 027 (0005887) REVISED PER ACTUAL LOCATION IN THE FIELD. MFS/MMH

03/08/2005: NJ APPLICATION-REVIEW 1001827-5 ISSUED 03/04/05 AS CSMO/NPDES PERMIT NUMBER 1101936/0081936, NORTON COAL COMPANY, LLC - TOWN HILL CREEK STRIP. ADD 11 GROUNDWATER SITES UD-1, UD-2, GW-3, GW-4, UD-3 THRU UD-8 & GW-2 (MPID #' S 0005858 THRU 0005868); ADD IN-STREAM SITES BL-3, THC-1, SW-1, WF-1 (MPID 0005902) & CM-1. SHARING INSTREAM SITES BL-3 (MPID 0005683), SW-1 (0005687) AND THC-1 (0005684) WITH NUMBERS 1101926 AND 1801928. SHARING CM-1 (4120210) WITH PN'S 1201632 AND 1101782.; ADD 33 NPDES OUTFALLS 037

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THRU 042, 015 THRU 027, 014, 029 THRU 035, 023B, 044 THRU 046, 028 & 036 (MPID #'S 0005869 THRU 0005901); & RAINFALL MPID 0005857 MONITORING AT TAZEWELL AIRPORT. CSW/MMH NEW SURFACE CONTOUR/AUGER PERMIT OPERATOR: TOMMY G. WELLS INSPECTOR: JAMES LOWE LAB: SUMMIT ENGINEERING, INC. (9) POD 1800, GRUNDY, VA 24614, 276-935-2126, SIGNING DMRS: TOMMY G. WELLS AND HENRY M. COX

#### **III. NPDES DISCHARGE SITES**

Facility   State Plane   Name   Section   Deleted	MPID	Outfall	State Plane N	Stream	Quad	Added	Limit	Stat
POND 37   10516308.000000		Facility	State Plane E	Name	Section	Deleted		
CREEK   10005870   038   3590157.518100   1034   JEWELL RIDGE   3/4/2005   21-19   ND   ND   ND   ND   ND   ND   ND   N	0005869	037	3590543.000000	1034	JEWELL RIDGE	3/4/2005	21-19	ND
D005870		POND 37	10516308.000000					
POND 38   10516685.140000								
CREEK	0005870				JEWELL RIDGE	3/4/2005	21-19	ND
0005871		POND 38	10516685.140000					
POND 39	0005871	030	3580008 727140		IEWELL RIDGE	3/4/2005	21_10	ND
CREEK   0005872	0003071				JEVVELE NIDGE	3/4/2003	21-13	ושאו
D005872		1 0110 00	10017 104.020127					
CREEK	0005872	040	3588517.000000		JEWELL RIDGE	3/4/2005	21-13	ND
D005873		POND 40	10517216.000000	WEST FORK BIG		5/4/2016		
POND 40,41   10517699.498400   WEST FORK BIG CREEK   CREEK								
CREEK   10005874	0005873	_			JEWELL RIDGE	3/4/2005	21-19	ND
0005874		POND 40,41	10517699.498400					
42, Cell1	0005074	0.40	0500400 000000		IEWELL DIDOE	0/4/0005	04.40	NID
CREEK   O005875	0005874	_			JEWELL RIDGE	3/4/2005	21-19	וטא
0005875         015         3597642.000000 SB-15A         1034 I0515513.000000 DEST FORK BIG CREEK         JEWELL RIDGE         3/4/2005         21-19         ND           0005876         016         3596607.000000 SB-16 10516623.000000 DEST FORK BIG CREEK         1034 JEWELL RIDGE         3/4/2005 JA/2005 JA/200		42, Cell I	10518500.000000					
SB-15A   10515513.000000	0005875	015	3597642 000000		JEWELL RIDGE	3/4/2005	21-19	ND
CREEK   O005876					02.11.22.11.202	0, 1,2000	20	
SB-16   10516623.000000   WEST FORK BIG CREEK   3/26/2024   WEST FORK BIG CREEK   SB-17   10517231.000000   WEST FORK BIG CREEK   SB-17   10517231.000000   WEST FORK BIG CREEK   SB-17   10517231.000000   WEST FORK BIG CREEK   SB-17   SS-17   SS		02 .07.						
CREEK   O005877	0005876	016	3596607.000000		JEWELL RIDGE	3/4/2005	21-19	ND
0005877		SB-16	10516623.000000			3/26/2024		
SB-17   10517231.000000   WEST FORK BIG CREEK   3/26/2024								
CREEK   O005878	0005877	_			JEWELL RIDGE		21-13	ND
0005878         018         3594500.537000 POND 18         1034 10518221.509200 POND 18         JEWELL RIDGE CREEK         3/4/2005         30-13         ND           0005879         019         3594228.790600 POND 20         1034 POND 20         JEWELL RIDGE POND 20         3/4/2005 POND 20         30-13         ND           0005880         020         3594022.911700 POND 20         1034 POND 20         JEWELL RIDGE POND 20         3/4/2005 POND 20         30-13         ND           0005881         021         3592705.000000 POND 21         1034 POND 21         JEWELL RIDGE POND 21         3/4/2005 POND 21         21-13         ND           0005882         022         3593045.137600 POND 21         1034 POND 21         JEWELL RIDGE POND 21         3/4/2005 POND 21         21-13         A           0005883         023         3592086.890000 POND 23         103592086.890000 POND 23         103592857.017333         JEWELL RIDGE POND 21         3/4/2005 POND 21-19         21-13         NC           0005884         024         3592857.017333         1035         JEWELL RIDGE POND 21-19         3/4/2005 POND 21-19         21-19         ND		SB-17	10517231.000000			3/26/2024		
POND 18   10518221.509200   WEST FORK BIG CREEK	0005878	018	3504500 537000		IEWELL RIDGE	3/4/2005	30-13	ND
CREEK   O005879	0003070				JEWELL RIDGE	3/4/2003	30-13	ושאו
0005879         019 SB-19/19A         3594228.790600 1034 10517094.063000         WEST FORK BIG CREEK         JEWELL RIDGE         3/4/2005         30-13         ND           0005880         020 3594022.911700 10516411.275300         1034 POND 20 10516411.275300         WEST FORK BIG CREEK         7/15/2024 7/15/2024         7/15/2024 7/15/2024         7/15/2024 7/15/2024         7/15/2024 7/15/2024         ND           0005881         021 3592705.000000 1034 POND21 10515730.000000         WEST FORK BIG CREEK         3/4/2005 21-13         ND           0005882         022 3593045.137600 CREEK         1034 POND21A-22 10516578.231800         WEST FORK BIG CREEK         9/30/2024 POND21A-22 10516578.231800         WEST FORK BIG CREEK         9/30/2024 POND21A-22 10516578.231800         21-13 NC POND 23 10513829.441700         ND         1035 TOWN HILL CREEK         7/30/2013 TOWN HILL CREEK         7/30/2013 TOWN HILL CREEK         7/30/2013 TOWN HILL CREEK         7/30/2005 TOWN HILL CREEK         21-19 ND		1 0110 10	10310221.303200					
CREEK   O005880	0005879	019	3594228.790600		JEWELL RIDGE	3/4/2005	30-13	ND
0005880         020         3594022.911700         1034         JEWELL RIDGE         3/4/2005         30-13         ND           POND 20         10516411.275300         WEST FORK BIG CREEK         7/15/2024         7/15/2024         ND           0005881         021         3592705.000000         1034         JEWELL RIDGE         3/4/2005         21-13         ND           POND21         10515730.000000         WEST FORK BIG CREEK         JEWELL RIDGE         3/4/2005         21-13         A           POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024         9/30/2024         21-13         NC           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         21-19         ND		SB-19/19A	10517094.063000	WEST FORK BIG				
POND 20         10516411.275300         WEST FORK BIG CREEK         7/15/2024           0005881         021         3592705.000000         1034         JEWELL RIDGE         3/4/2005         21-13         ND           POND21         10515730.000000         WEST FORK BIG CREEK         JEWELL RIDGE         3/4/2005         21-13         A           POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024         9/30/2024         21-13         NC           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND				CREEK				
CREEK   O005881	0005880				JEWELL RIDGE		30-13	ND
0005881         021         3592705.000000         1034         JEWELL RIDGE         3/4/2005         21-13         ND           POND21         10515730.000000         WEST FORK BIG CREEK         JEWELL RIDGE         3/4/2005         21-13         A           0005882         022         3593045.137600         1034         JEWELL RIDGE         3/4/2005         21-13         A           POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024         21-13         NC           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         ND           0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND		POND 20	10516411.275300			7/15/2024		
POND21         10515730.000000         WEST FORK BIG CREEK         CREEK         MEST FORK BIG CREEK	0005004	004	2502705 000000		IEWELL DIDOE	2/4/2025	04.40	ND.
CREK           0005882         022         3593045.137600         1034         JEWELL RIDGE         3/4/2005         21-13         A           POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024         21-13         NC           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         ND           0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND	0005881				JEWELL RIDGE	3/4/2005	21-13	וטא
0005882         022         3593045.137600         1034         JEWELL RIDGE         3/4/2005         21-13         A           POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024         21-13         NC           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         21-19         ND		POND21	10515730.000000					
POND21A-22         10516578.231800         WEST FORK BIG CREEK         9/30/2024         9/30/2024           0005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         ND           0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND	0005882	022	3593045 137600		JEWELL RIDGE	3/4/2005	21-13	A
O005883         023         3592086.890000         1035         JEWELL RIDGE         3/4/2005         21-13         NC           POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013         7/30/2013         ND           0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND	0000002				02.11.22.11.202		20	( )
POND 23         10513829.441700         TOWN HILL CREEK         7/30/2013           0005884         024         3592857.017333         1035         JEWELL RIDGE         3/4/2005         21-19         ND		. 0.1.2222				0,00,202		
0005884 024 3592857.017333 1035 JEWELL RIDGE 3/4/2005 21-19 ND	0005883	023	3592086.890000		JEWELL RIDGE	3/4/2005	21-13	NC
		POND 23	10513829.441700	TOWN HILL CREEK		7/30/2013		
	0005884	024	3592857.017333	1035	JEWELL RIDGE	3/4/2005	21-19	ND
				TOWN HILL CREEK		10/24/2018		

MPID	Outfall	State Plane N	Stream	Quad	Added	Limit	Stat
	Facility	State Plane E	Name	Section	Deleted		
0005885	025	3593576.593842	1035	JEWELL RIDGE	3/4/2005	21-13	ND
	POND 25				8/4/2006		
0005886	026	3593964.252383	1035	JEWELL RIDGE	3/4/2005	21-13	ND
2225225	POND 26			JEWELL BIB OF	8/3/2018	24.42	
0005887	027 POND 27	3594941.035271 10513397.651359	1035 TOWN HILL CREEK	JEWELL RIDGE	3/4/2005 10/25/2021	21-13	ND
0005888	014	3595360.773400	1000N HILL CREEK	JEWELL RIDGE	3/4/2005	21-13	ND
0000000	POND 14	10515188.460800	TOWN HILL CREEK	JEWELL RIDGE	10/24/2018	21-13	וטא
0005889	029	3595583.703284	1035	JEWELL RIDGE	3/4/2005	21-19	ND
0000000		10514093.576302		OLVVLLE MIDOL	1/9/2019	21 10	110
0005890	030	3596748.638390	1035	JEWELL RIDGE	3/4/2005	21-13	ND
	POND 30				10/24/2018		
0005891	031	3596729.705400	1035	JEWELL RIDGE	3/4/2005	21-13	ND
	POND 31	10514586.712500	TOWN HILL CREEK		1/9/2019		
0005892	032	3596232.476116	1035	JEWELL RIDGE	3/4/2005	21-19	ND
	POND 32		TOWN HILL CREEK		10/24/2018		
0005893	033	3597190.000000	1035	JEWELL RIDGE	3/4/2005	21-19	ND
		10514165.000000		.=	1/9/2019		
0005894	034	3590824.504100	1035	JEWELL RIDGE	3/4/2005	21-13	ND
0005005	POND 34			JEWELL RIDGE	2/15/2013	04.40	NC
0005895	035 POND 35	3588544.706100 10513288.229500	1035 TOWN HILL CREEK	JEWELL RIDGE	3/4/2005 2/15/2013	21-13	NC
0005896	023B	3591767.170000	1035	JEWELL RIDGE	3/4/2005	21-19	ND
0000000	POND 23B		TOWN HILL CREEK	OLWELL MIDOL	3/4/2003	21-10	110
0005897	044	3587835.000000	1035	JEWELL RIDGE	3/4/2005	21-13	ND
	SB-44	10513894.000000	TOWN HILL CREEK		12/12/2017		
0005898	045	3587127.000000	1035	JEWELL RIDGE	3/4/2005	21-13	ND
	SB-45	10513174.000000	TOWN HILL CREEK		9/8/2017		
0005899	046	3585843.000000	1035	JEWELL RIDGE	3/4/2005	21-13	ND
		10512826.000000			9/8/2017		
0005900				JEWELL RIDGE	3/4/2005	21-13	ND
0005004		10515077.000000		IEWELL DIDOE	12/12/2017	04.40	
0005901	036	3591109.623600 10516324.490095	1034 WEST FORK BIG	JEWELL RIDGE	3/4/2005	21-19	ND
	FOND 30	10310324.490093	CREEK				
0007958	035A	3589197.000000	1035	JEWELL RIDGE	2/15/2013	21-19	ND
	SB-35A	10514164.000000	TOWN HILL CREEK				
0007959	047	3588169.000000	1035	JEWELL RIDGE	2/15/2013	21-13	ND
	SB-47	10513635.000000	TOWN HILL CREEK		12/12/2017		
0007960	048		1035	JEWELL RIDGE	2/15/2013	21-13	ND
0007004	SB-48			IEWELL DIDOE	12/12/2017	04.40	
0007961	051 SB-51	3590289.891700 10513951.813000	1035 TOWN HILL CREEK	JEWELL RIDGE	2/15/2013	21-19	ND
0007962	015B	3598380.000000	1034	JEWELL RIDGE	2/15/2013	21-19	ND
0007902	Pond 15B		WEST FORK BIG	JEWELL RIDGE	2/13/2013	21-19	וטויו
			CREEK				
0007963	034A	3591189.000000	1035	JEWELL RIDGE	2/15/2013	21-19	ND
	SB-34A			,	10/25/2021		
0007964	034B	3589569.000000	1035	JEWELL RIDGE	2/15/2013	21-13	ND
	SB-34B	10513629.000000	TOWN HILL CREEK		5/4/2016		

MPID	Outfall	State Plane N	Stream	Quad	Added	Limit	Stat
	Facility	State Plane E	Name	Section	Deleted		
0007965	034C	3591605.000000	1035	JEWELL RIDGE	2/15/2013	21-13	ND
	SB-34C	10514465.000000	TOWN HILL CREEK		7/15/2015		
0008562	057	3597973.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-57	10512172.000000	TOWN HILL CREEK		5/4/2016		
0008563	058	3596970.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-58	10512410.000000	TOWN HILL CREEK				
0008564	059	3596590.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-59	10512510.000000	TOWN HILL CREEK				
0008565	060	3596290.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-60				10/24/2018		
0008566	061	3596290.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-61	1051260.000000			1/9/2019		
0008567	062	3595910.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-62		TOWN HILL CREEK		1/9/2019		
0008568	063	3595238.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-63		TOWN HILL CREEK		10/24/2018		
0008569	064	3595092.000000	1035	JEWELL RIDGE	9/15/2014	21-13	ND
0000570	SB-64			IEWELL DIDOE	1/9/2019	04.40	ND
0008570	070	3599833.180000	1034 WEST FORK BIG	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-70	10516179.610000	CREEK		6/1/2018		
0008571	071	3600376.320000	1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-71	10515905.820000	WEST FORK BIG				
			CREEK				
0008572	072	3600043.000000	1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-72	10515673.000000	WEST FORK BIG CREEK				
0008573	073	3600246.000000	1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-73		WEST FORK BIG				
			CREEK				
0008574	074	3600018.000000	1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-74	10515079.000000	WEST FORK BIG CREEK				
0008575	075	3599919.000000	1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-75		WEST FORK BIG	021122111302	0, 10,2011	20	
			CREEK				
0008576	076		1034	JEWELL RIDGE	9/15/2014	21-13	ND
	SB-76	10516157.000000	WEST FORK BIG		8/3/2018		
0008577	077	3599277.000000	CREEK 1034	JEWELL RIDGE	9/15/2014	21-13	NC
0000377	SB-77	10515530.000000	WEST FORK BIG	JEVVELE KIDOL	3/13/2014	21-10	110
	05 11	10010000.000000	CREEK				
0008578	078		1034	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-78	10516190.000000					
0008579	078A	3598947.000000	CREEK 1034	JEWELL RIDGE	9/15/2014	21-13	NC
0006579	SB-78A			JEWELL RIDGE	9/13/2014	21-13	NC
	3D-10A	10310297.000000	CREEK				
0008580	079	3598272.000000	1034	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-79	10516277.000000					
0000504	000	0500440 700000	CREEK	IEWELL DIDGE	0/45/0044	04.40	
0008581	080 SB 80		1034	JEWELL RIDGE	9/15/2014	21-19	ND
	SB-80	10515369.060000	WEST FORK BIG CREEK				
			UNLER				

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MPID	D Outfall State Plane N Stream Quad Added				Added	Limit	Stat
	Facility	State Plane E	Name	Section	Deleted		
0008582	082	3598250.000000	1034	JEWELL RIDGE	9/15/2014	21-13	A
0000002	JR3/SB-82		WEST FORK BIG	OLWELL KIDOL	3/10/2014	21 10	
	0.10,02 02		CREEK				
0008583	083	3597807.948000	1034	JEWELL RIDGE	9/15/2014	21-13	Α
	JR2/SB-83	10516342.004000	WEST FORK BIG				
2222524		0505004 004000	CREEK	IEINELL BIBGE	0/45/0044	04.40	
0008584	084	3597361.264900	1034	JEWELL RIDGE	9/15/2014	21-13	Α
	JR1/SB-84	10516805.267000	WEST FORK BIG CREEK				
0008585	085	3596766.632100	1034	JEWELL RIDGE	9/15/2014	21-13	A
0000000	SB-85	10516596.125000	WEST FORK BIG	OLWELL KIDOL	3/10/2014	21 10	
	00 00	10010000.120000	CREEK				
0008586	086	3596788.933100	1034	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-86	10516984.941000	WEST FORK BIG				
			CREEK				
0008587	087	3596226.000000	1034	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-87,17C2	10517467.000000	WEST FORK BIG				
0008588	000	3600248.000000	CREEK	IEWELL DIDGE	0/45/0044	04.40	NO.
0008588	090		1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-90		TOWN HILL CREEK				
0008589	091	3599806.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-91	10512994.000000	TOWN HILL CREEK				
0008590	092	3599554.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-92	10512767.000000	TOWN HILL CREEK				
0008591	093	3599377.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-93	10512740.000000	TOWN HILL CREEK				
0008592	094	3598489.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-94	10512273.000000	TOWN HILL CREEK				
0008593	095	3598261.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-95	10512643.000000	TOWN HILL CREEK				
0008594	096	3598672.000000	1035	JEWELL RIDGE	9/15/2014	21-13	NC
	SB-96		TOWN HILL CREEK	***************************************	0, 10, 20 1 1		
0008595	097		1035	JEWELL RIDGE	9/15/2014	21-13	NC
0000000		10513314.000000	TOWN HILL CREEK	JEVVELE KIDOL	3/13/2014	21-10	110
0008596	098		1035	JEWELL RIDGE	9/15/2014	21-13	NC
0000390		10513698.000000		JEWELL RIDGE	9/13/2014	21-13	NC
0000507				IEWELL DIDGE	0/45/0044	04.40	
0008597	099		1035	JEWELL RIDGE	9/15/2014	21-13	Α
0000500	SB-99		TOWN HILL CREEK	IEWELL DIDGE	0/45/0044	04.40	
0008598	100		1035	JEWELL RIDGE	9/15/2014	21-13	Α
		10513770.000000	TOWN HILL CREEK				
0008599	101	3597960.000000	1035	JEWELL RIDGE	9/15/2014	21-13	Α
		10513200.000000	TOWN HILL CREEK				
0008600	102	3597718.796200	1035	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-102	10512822.810000	TOWN HILL CREEK				
0008601	103	3597350.000000	1035	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-103	10512840.000000	TOWN HILL CREEK				
0008602	104	3597295.000000	1035	JEWELL RIDGE	9/15/2014	21-13	Α
	SB-104	10513840.000000	TOWN HILL CREEK		2/24/2022		
0012064	030		1035	JEWELL RIDGE	7/15/2021	21-13	NC
		10514898.639000	TOWN HILL CREEK				
0012065	031		1035	JEWELL RIDGE	7/15/2021	21-13	A
30 12003	Pond 31		TOWN HILL CREEK	OLVVLLL KIDGL	7713/2021	21-13	
	F UTIU 3 I	10017000.7 10000	TOVVIA FILL CREEK				

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MPID	Outfall	State Plane N	Stream	Quad	Added	Limit	Stat
	Facility	State Plane E	Name	Section	Deleted		
0012066	033	3597160.000000	1035	JEWELL RIDGE	7/15/2021	21-13	Α
	Pond 33	10514135.000000	TOWN HILL CREEK				
0012350	T1	3592724.046400	1035	JEWELL RIDGE	4/24/2023	30-13	Α
	Pond T1	10515132.533000	TOWN HILL CREEK				
0012351	T2	3592630.214000	1035	JEWELL RIDGE	4/24/2023	30-13	Α
	Pond T2	10514874.097000	TOWN HILL CREEK				
0012352	T3	3592710.000000	1035	JEWELL RIDGE	4/24/2023	30-13	Α
	Pond T3	10514340.000000	TOWN HILL CREEK				
0012353	T4	3593670.000000	1035	JEWELL RIDGE	4/24/2023	30-13	Α
	PondT4,CS3	10513695.000000	TOWN HILL CREEK				
0012354	T5	3594900.000000	1035	JEWELL RIDGE	4/24/2023	30-13	Α
	Pond T5	10513285.000000	TOWN HILL CREEK				
0012355	T6	3595230.000000	1035	JEWELL RIDGE	4/24/2023	30-13	NC
	Pond T6	10513535.000000	TOWN HILL CREEK				

# IV. GROUNDWATER MONITORING SITES

MPID	Outfall	State Plane N	Elevation	Quad	Added	Stat
	Facility	State Plane E	Туре	Section	Deleted	
0005858	UD-1	3596630.192000	2690.00	JEWELL RIDGE	3/4/2005	Α
	VF-1	10514774.940300	UNDERDRAIN			
0005859	UD-2	3595672.333200	2680.00	JEWELL RIDGE	3/4/2005	Α
	BF-2	10514114.201400	UNDERDRAIN			
0005860	GW-3	3587746.202266	2780.00	JEWELL RIDGE	3/4/2005	Α
	SEEP	10514757.880649	OTHER			
0005861	GW-4S	3588341.317500	2860.00	JEWELL RIDGE	3/4/2005	Α
	SEEP	10516222.757500	OTHER			
0005862	UD-3	3595484.745300	2648.00	JEWELL RIDGE	3/4/2005	Α
	BF-3	10515324.436600	UNDERDRAIN			
0005863	UD-4	3595883.019400	2460.00	JEWELL RIDGE	3/4/2005	NC
	VF-4	10517556.393300	UNDERDRAIN		2/15/2013	
0005864	UD-5	3594124.497600	2450.00	JEWELL RIDGE	3/4/2005	Α
	VF-5	10513987.724400	UNDERDRAIN			
0005865	UD-6	3593357.334300	2450.00	JEWELL RIDGE	3/4/2005	NC
	VF-6	10516283.739500	UNDERDRAIN		7/30/2013	
0005866	UD-7	3593142.111700	2435.00	JEWELL RIDGE	3/4/2005	Α
	VF-7		UNDERDRAIN			
0005867	UD-8		2411.00	JEWELL RIDGE	3/4/2005	NC
		10514613.922200	UNDERDRAIN		7/30/2013	
0005868	GW-2	3589281.989294	2640.00	JEWELL RIDGE	3/4/2005	Α
	SEEP	10515798.212460	OTHER			
0007747	GW-4	3597550.000000	2530.00	JEWELL RIDGE	2/15/2013	Α
	Town Hill	10512094.000000	WELL			
0007748	GW-5	3590519.000000	2360.00	JEWELL RIDGE	2/15/2013	Α
	Town Hill	10512721.000000	WELL			
0007956	GW-8	3599114.000000	2470.00	JEWELL RIDGE	2/15/2013	Α
	West Fork	10516246.000000	WELL			
0007957	GW-9	3584859.000000	2200.00	JEWELL RIDGE	2/15/2013	Α
	West Fork	10520023.000000	WELL			

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MPID	Outfall	State Plane N	Elevation	Quad	Added	Stat
	Facility	State Plane E	Туре	Section	Deleted	
0008560	GW-10	3600310.000000	2550.00	JEWELL RIDGE	9/15/2014	NC
	Upstream	10512592.000000	WELL			
0008561	GW-11	3600030.000000	2465.00	JEWELL RIDGE	9/15/2014	Α
	Upstream	10516200.000000	WELL			
0012690	UD-8	3598463.000000	2575.00	JEWELL RIDGE	3/26/2024	PP
	VF-8	10515846.000000	UNDERDRAIN			
0012691	UD-9	3599465.000000	2625.00	JEWELL RIDGE	3/26/2024	PP
	VF-9	10512868.000000	UNDERDRAIN			
0012692	UD-10	3598730.000000	2625.00	JEWELL RIDGE	3/26/2024	PP
	VF-10	10513268.000000	UNDERDRAIN			
0012693	UD-11	3595420.000000	2710.00	JEWELL RIDGE	3/26/2024	Α
	VF-11	10516825.000000	UNDERDRAIN			
0012694	UD-12	3594435.000000	2700.00	JEWELL RIDGE	3/26/2024	Α
	VF-12	10516268.000000	UNDERDRAIN			

# **V. IN-STREAM MONITORING SITES**

MPID	Outfall	State Plane N	Stream	Quad	Added	Stat
Mp Is No	Facility	State Plane E	Name	Section	Deleted	
0005683	BL-3	3580410.000000	1035	JEWELL RIDGE	3/4/2005	Α
		10513390.000000	TOWN HILL CREEK			
0005684	THC-1	3598600.000000	1035	JEWELL RIDGE	3/4/2005	Α
	UPSTREAM	10512000.000000	TOWN HILL CREEK			
0005687	SW-1	3590860.000000	1035	JEWELL RIDGE	3/4/2005	Α
	DOWNSTREAM	10513150.000000	TOWN HILL CREEK			
0005902	WF-1	3600792.279298	1034	JEWELL RIDGE	3/4/2005	Α
	UPSTREAM	10516574.302724	WEST FORK BIG CREEK			
0007966	THC-2B	3597555.000000	1035	JEWELL RIDGE	2/15/2013	Α
	Up-Stream	10512291.000000	TOWN HILL CREEK		10/5/2015	
0007967	THC-2B	3585650.000000	1035	JEWELL RIDGE	2/15/2013	Α
	Downstream	10512050.000000	TOWN HILL CREEK			
0007968	WFBC-1B	3585390.000000	1034	JEWELL RIDGE	2/15/2013	Α
	Downstream	10520158.000000	WEST FORK BIG CREEK			
0007969	WFBC-2	3598765.000000	1034	JEWELL RIDGE	2/15/2013	Α
	Upsteam	10516636.000000	WEST FORK BIG CREEK		10/5/2015	
0008603	THC-2	3600461.000000	1035	JEWELL RIDGE	9/15/2014	Α
	Upstream	10512554.000000	TOWN HILL CREEK			
0008604	WF-2	3602819.000000	1034	JEWELL RIDGE	9/15/2014	Α
	Upstream	10515576.000000	WEST FORK BIG CREEK			
0008605	THC-3B	3600460.000000	1035	JEWELL RIDGE	9/15/2014	Α
	Upstream	10512550.000000	TOWN HILL CREEK			
0008606	WFBC-3B	3600980.000000	1034	JEWELL RIDGE	9/15/2014	Α
	Upstream	10516470.000000	WEST FORK BIG			
4400040	014.4	2505054.440522	CREEK	IEWELL DIDGE	0/4/0005	
4120210	CM-1	3585954.112500	1034	JEWELL RIDGE	3/4/2005	Α
	Downstream	10520186.922000	WEST FORK BIG CREEK	2		

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# **VI. RAINFALL MONITORING SITES**

MPID	Facility	State Plane N	State Plane E	Added	Deleted	Stat
0007283	Rain Gauge	3590380.000000	10512880.000000	7/30/2013		Α